District I PO COX 1980, Hobbs, NM 88241-1980 District [] Discrect III

State of New Mexico

Form C-101 Revised February 10, 1994

Submit to Appropriate District Office

Instructions on back PC Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088 State Lease - 6 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2088, Santa Pe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number 014634 Merrion Oil & Gas Corp. P. O. Box 840 API Number - 1 1994 Farmington, New Mexico 87499 30 - 0.39 - 25416 -**Property Code** CON. DIV. * Wall No. IRED STATE 141.33 1R ⁷ Surface Location Foot from the North/South Lac UL or lot me. Section Township Range Lot Ida Fest from the East West Las County M 32 30N 7W **790** 1050 South West Rio Arriba ⁸ Proposed Bottom Hole Location If Different From Surface Feet from the North/South Lac UL or lot so. Section Township Fost from the County ' Proposed Pool I Proposed Pool 2 Blanco Mesaverde 72319 " Well Type Code Work Type Code 3 Cable/Rotary Lease Type Code 15 Ground Level Elevation N G R S 6191' 14 Multiple 17 Proposed Depth " Formation 1ª Contractor M Sped Date 5450' No Mancos Not chosen 6/94 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Estimated TOC Setting Depth Secks of Coment 12-1/4" 9-5/8" 32# & 36# 240' ± 150 sx Surface 8-3/4" 7" 23# 3250' ± Surface 425 sx 6-1/4" 4-1/2" 10.5# 3050'-5450' 300 sx 3050' Describe the proposed program. If this application is to DEEFEN or PLUG BACK give the data on the present productive zone and proposed new productive The well drilling phase will be conducted by drilling a 8-3/4" hole with conventional LS mud to below the bottom of the Pictured Cliffs formation and into the Lewis Shale to a depth of approximately 3250 ft. After setting 7" intermediate casing, a 6-1/4" hole will be drilled with air through the Mesaverde and into the Mancos Shale at a total depth of 5450' ± KB. After drilling to TD, logs will be run and a 4-1/2" liner will be run and cemented in place. A 10" 900 Series Double Ram BOP will be used while drilling and a rotating head will be employed during the air drilling phase. We will perforate and stimulate to test the Mesaverde intervals.

²⁵ I hereby certify that the information given ab of my knowledge and belief.	ove is true and complete to the best	OIL CONSERVATION DIVISION Approved by:					
Signature:	lu						
Printed dame: Szeven S. Dunn		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3					
Tive: Operations Manager		Approval DMEIN - 1 1994 Expl 1 1995					
Date:	hone: (505) 327-9801	Conditions of Approval: Attached NSP-R-8320					

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

	S IS AN AMENDED REPORT CHECK THE BOX LABLED DED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and 1	O The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table:								
	N New well								
	E Re-entry								
	D Drill deeper								
	P Pługback								
	A Add a zone								
12	Well type code from the following table:								
	O Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	I Injection well								
	S SWD well								
	W Water supply well								
	C Carbon dioxide well								
13	Cable or rotary drilling code								
	C Propose to cable tool drill								
	R Propose to rotary drill								
14	Lease type code from the following table:								
	F Federal								
	S State								
	P Private								
	N Navajo								
	J Jicarilla								
	U Ute								
	Other Indian tribe								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or Na								
17	Proposed total depth of this well								

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District 1 PO Box 19e0, Hobbs, NM 88241-1980 District II PO Frawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Code		³ Pool Name						
30-039-25416				72319	Blanco Mesaverde							
Property Code				⁵ Property Name					' Well Number			
4.00) CIMINITE	ה	•					# 1R	
OGRID	LRC ₁ L	IRED STATE Operator Name					Elevation					
014634 MERI				RRION OIL & GAS CORPORATION						6191′		
	1					e Location						
UL or lot no.	Section	Township Range		Lot Idn	Feet from the	the North/South line		eet from the	East/West line		County	
	32	30N	7W	_	1050	South		790	West		RIO ARRIB	
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	the North/South lin		Feet from the East/W		t line	County	
11.50	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											
12 Dedicated Acr	1		Consolidation	Loae " U	ruer No.							
160	1	Y						reneomo II	AUE DE		NICOL ID ATTED	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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				COM	L DIV.	5/31/94						
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Merrion Oil & Gas Corpora Jan Wellbore Schematic

Ired State No. 1R

Emposed Wellbore Configuration



