

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25416
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-9
7. Lease Name or Unit Agreement Name Ired State (14133)
8. Well No. 1R
9. Pool name or Wildcat Blanco Mesaverde (72319)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6191' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator P. O. Box 840, Farmington, NM 87499
4. Well Location Unit Letter M : 1050 Feet From The South Line and 790 Feet From The West Line Section 32 Township 30N Range 7W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: Spud <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/01/94 MIRU Walters Drilling Rig No. 4. Drilled rat and mouse hole. Spudded 12-1/4" surface hole at 9:45 PM 7/1/94 and drilled to 276'. Circulate and condition hole. TOOH. Ran 6 joints of 9-5/8", 32# & 36# casing set at 259'. Cemented with 150 sxs of Class 'B' neat with 2% CaCl. Circulate cement to surface. WOC.

7/02/94 NU and pressure test to 900 psi - OK. Drilling ahead.

RECEIVED  
JUL 6 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 7/05/94  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 06 1994

CONDITIONS OF APPROVAL, IF ANY: