30-039-25424

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

•	BURLINGTON RESOUR	CES OIL & GAS CO.	Lease	SAN JUAN 30	-6 UNIT	Well No. 71A
Location of Well:	Unit J Sect NAME O	13 Twp. 030N F RESERVOIR OR POOL	TY	007W PE OF PROD. (Oil or Gas)	County RIO ARRIBA METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE			Gas	Flow	Tubing
Lower Completion	DAKOTA			Gas	Flow	Tubing
PRE-FLOW SHUT-IN PRESSURE DATA						
Upper Completion	Hour. date shut-in 09/21/2001	Length of time shut-in 120 Hours		SI press. psig Stabilized 238		es or No)
Lower						
Completion	09/21/2001	72 Hours		252		
FL-DW TEST NO. 1						
Commenced TIME	at (hour.date)* LAPSED TIME	09/24/2001 PRESSURE		Zone producing PROD. ZONE	(Upper or Lower) LC	OWER
(hour.date)	SINCE*	Upper Completion Lowe	e: Completion	TEMP	REN	4ARKS
09/25/2001	96 Hours	195	138	turn on lower zone		
09/26/2001	120 Hours	190	137			
			345679 0000	OCT 2001		
Production rate during test						
Oil	BOPD based on	Bbls. in	Hours.		Grav.	GOR
Gas:		MCFPD: Tested thru (Orifice	cr Meter):			
MID-TEST SHUT-IN PRESSURE DATA						
Upper Completion	Hour. date shut-in	Length of time shut-in		ss. psig	Stabilized? (Y	es or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI pre	ss. psig	Stabilized? (Y	es or No)
3607201 347	(Continue on reverse side)					

FAILED\_