

BURLINGTON RESOURCES

November 4, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #71A
J Section 13, T-30-N, R-7-W
30-039-25424

 Gentlemen:

Attached is a copy of the allocation for the subject well that was commingled on 10-9-02. DHC-734az was issued for this well.

Gas:	Mesaverde	9.9%
	Dakota	90.1%

Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Mesaverde oil was calculated using cumulative production from March, 1985 through September, 2002.

Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

San Juan 30-6 Unit 71A
NW SE Sec. 13, T30N, R07W
Production Allocation

Gas

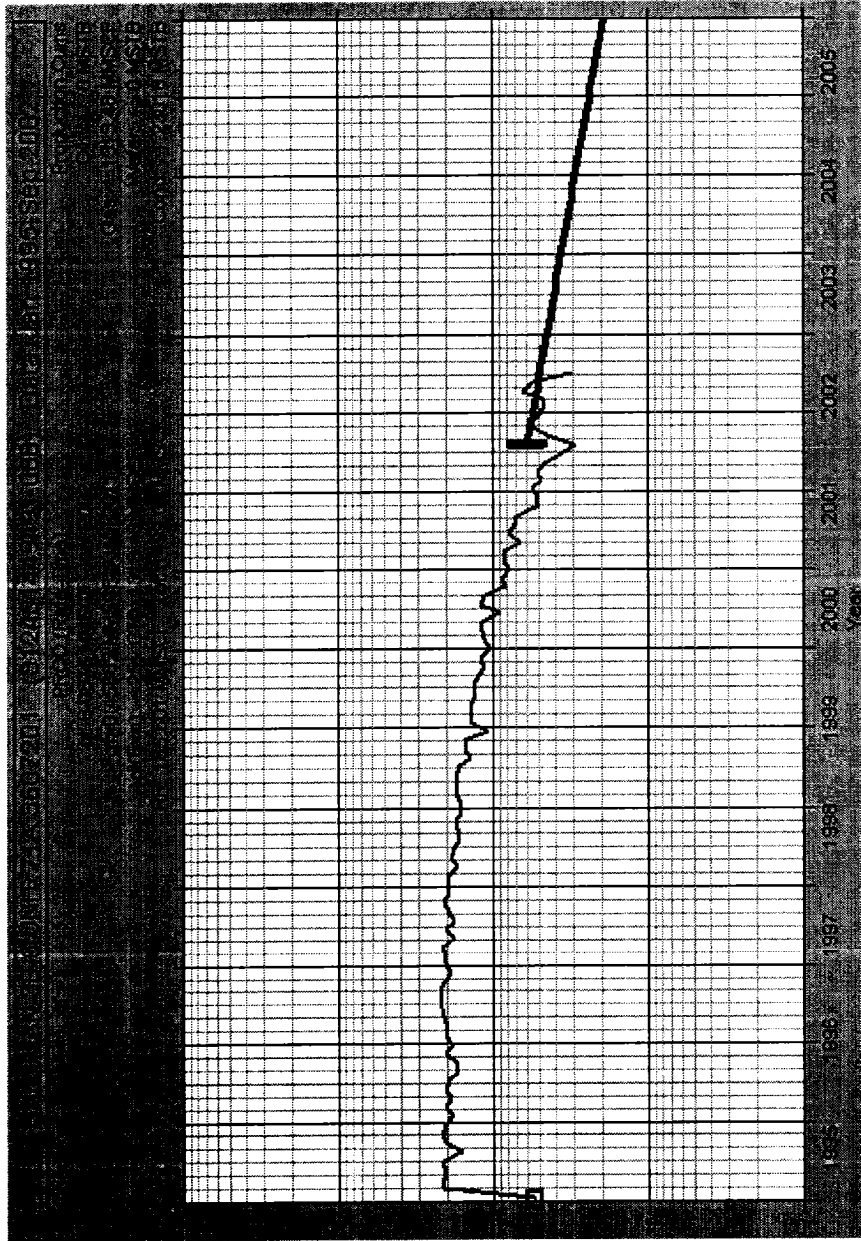
*Mesaverde RR	186 MMcf	9.9%
*Dakota RR	1,694 MMcf	90.1%
Total:	<u>1,880</u>	<u>100.0%</u>

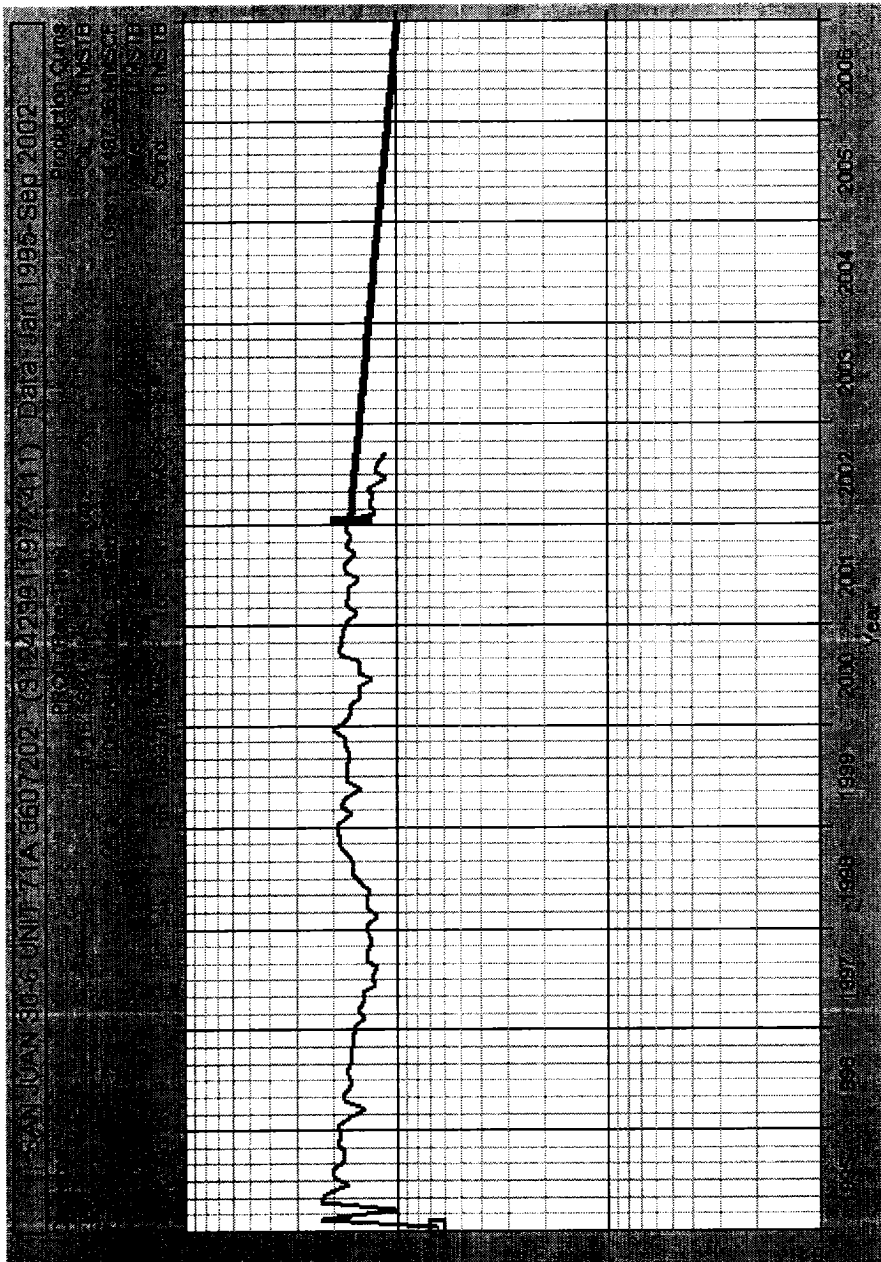
Oil

**Mesaverde CUM	1.2 MSTB	100.0%
**Dakota CUM	0.0 MSTB	0%
Total:	<u>1.2</u>	

*Allocation Formula Basis: The fixed percentages are based on remaining reserves projections for each formation.

** MV Oil based on cumulative production from 3/85 to 9/02.





Monthly Gas1 - MMSCF
Cum: 1497.36 MMSCF
PROD - MMSCF
versus time
Qi: 15.5684 MMSCF, Jan, 2002
Qf: 0.456948 MMSCF, Feb, 2036
Dt(Exponential): 10
RR: 1693.78 MMSCF
EUR: 3191.15 MMSCF
Corr coeff: N/A