UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

94 AUG -3 AM 8:51

			34 HC3 3 HI 3 3 .
		RMIT TO DRILL, DEEP 30-039-2540	46 070 FARMINGTON, INVI
a.	Type of Work	SCIETIVIEW	5. Lease Number SF-079382
	DRILL		6. If Indian, All. or Tribe
) .	Type of Well GAS	AUG 1 2 1994	6. If filulall, All. Of Tribe
	Operator (M)	l com. div.	7. Unit Agreement Name
	MERIDIAN OIL 14538	DISTL 3	San Juan 30-6 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington,	NIM 87499	8. Farm or Lease Name 7469 San Juan 30-6 Unit
	PO Box 4289, Faintington,	NM 07433	9. Well Number
	(505) 326-9700		75A 🗸
	Location of Well		10. Field, Pool, Wildcat
	840'FNL, 790'FWL		723/9 Blanco Mesa Verde
	V 260 401 11" Tame		11. Sec., Twn, Rge, Mer. Sec 23, T-30-N, R-7-W
	Latitude 36° 48' 11", Long	gitude 107- 32 40	D Sec 23,1 30 N, N / W
14.	Distance in Miles from Nearest Tow	/n	12. County 13. State
· ·· .	8 miles to Navajo Dam		Rio Arriba NM
15.	Distance from Proposed Location t	o Nearest Property or Lea	se Line
16.	Acres in Lease		17. Acres Assigned to Well
	, (4.00 iii 2 00)		W/2 320 ~
18.	Distance from Proposed Location t	o Nearest Well, Drlg, Com	
19.	Proposed Depth		20. Rotary or Cable Tools
	5925'		Rotary
21.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date Work will Start
	6290'GR		3rd quarter 1994
23.	Proposed Casing and Cementing P	Program	
	See Operations Plan att	ached	
	-11 0 11	$\sim 10^{-1}$	-//
24.	Authorized by:		8/1/94
	Regional Dril	ling Engineer	Date /
PERM	IIT NO.	APPROVA	L DATE
		T	DATE
APPR	OVED BY	_ TITLE	DATE
X L	aeological Report to be submitted		ADDROVED
Archa Thres	eological Report to be submitted Itened and Endangered Species Repo	rt to be submitted	APPHOVED AS AMENDED
NOT	: This format is issued in lieu of U.S	. BLM Form 3160-3	MO AMI
	<i>d</i> -		AUG 09 1994
			£

OK (E)

NMOCD

A DISTRICT MANAGER

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazus Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department PECETYES

Form C-10 Revised February 21, 199

Instructions on bac Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

St. St.

State Lease - 4 Copic Fee Lease - 3 Copic

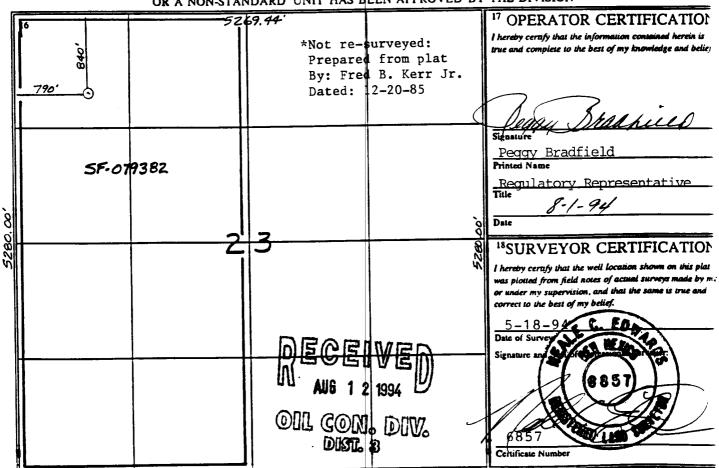
Santa Fe, NM 87504-2088 AUG -3 AM 8: 51

070 FARMINGTON, NM - AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			1 Pool Code		³ Pool Name					
30 - 039- <i>2</i> .	5446		7	2319	Ì	Blanco Mesa Verde				
' Property	* Property Code				' Propert	Property Name			' Well Number	
7469			San	Juan	30-6 Un	it			75A	
'OGRID	No.		·	Operator Name			* Elevation			
14538	- 1		Mer	cidian	Oil Inc	· .			6290	
	<u></u> .				10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County	
D	23	30 N	7 W		840	North	790	West	R.A.	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·	1	11 Bot	tom Hole	e Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County	
12 Dedicated Ace	es 13 Joint	or infill 14 (Consolidatio	nn Code 15 C	order No.			<u> </u>		
320	I			1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

San Juan 30-6 Unit #75A Well Name:

Location: 840'FNL, 790'FWL Section 23, T-30-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 48' 11", Longitude 107° 32' 46"

Formation: Blanco Mesa Verde

Elevation: 6290'GL

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Fruitland Pictured Cliffs Lewis Intermediate TD Mesa Verde Chacra Upper Cliff House Massive Cliff House Menefee	Top San Jose 2133' 2925' 3197' 3463' 3613' 3897' 3950' 4785' 5077' 5115'	2133' 2925' 3197' 3463' 3897' 3950' 4785' 5077 5115' 5425'	aquifer gas gas gas gas gas
Massive Point Lookout Total Depth	5425' 5925 '		gas

Logging Program:

Openhole Wireline Logging -

Surface to Intermediate TD

Intermediate TD to Total Depth:

Mud Logs/Coring/DST -

Mud logs - none DST - none

DIL/LDT/CNL/NGT/ML/FMS DIL/LDT/CNL/Temp

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3613'	Weighted	8.4-9.1	30-60	no control
3463-5925'	Gas/Mist	n/a	n/a	n/a

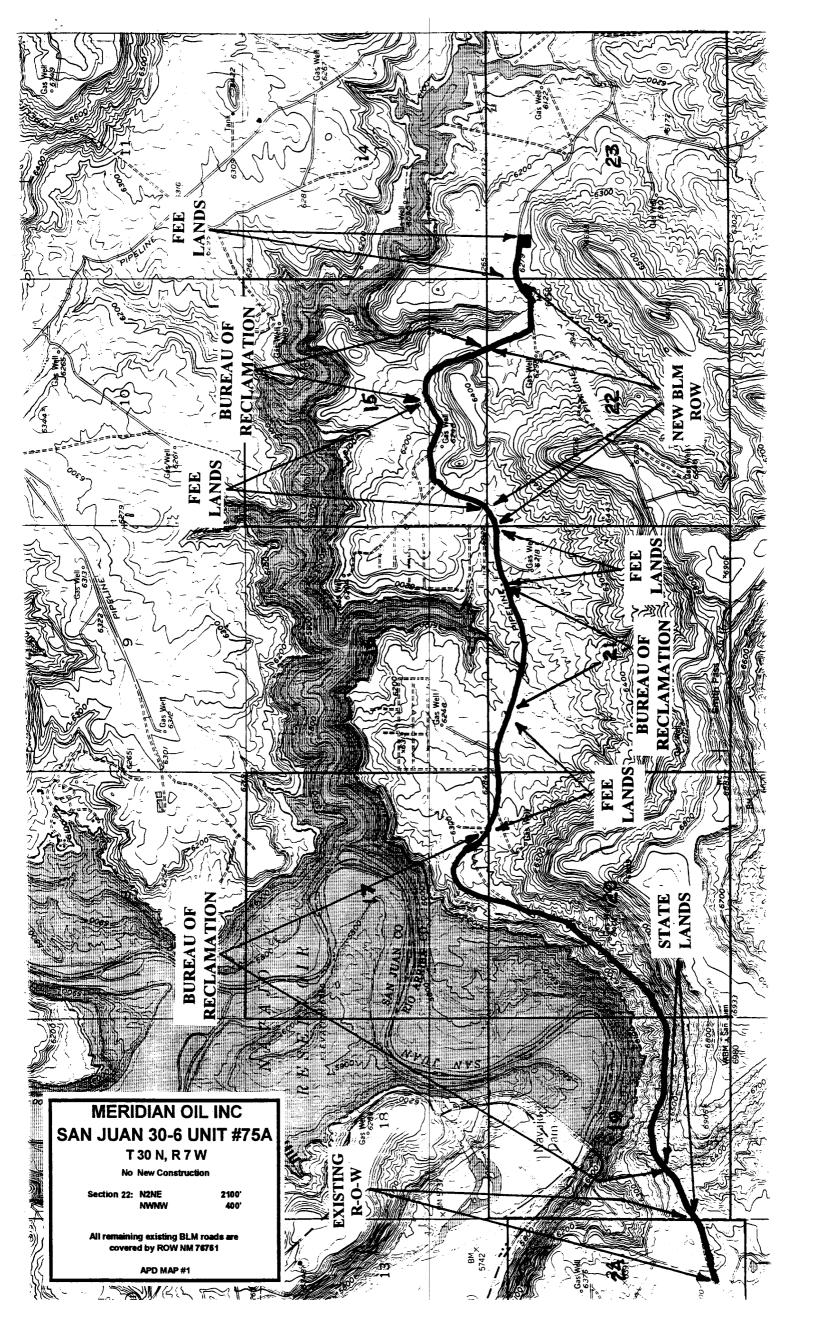
Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3613'	7"	20.0#	K-55
	7" stage tool @	2875'		
6 1/4"	3463' - 5925'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5925' 2 3/8" 4.7# J-55



UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on	Wells
	5. Lease Number SF-079382
1. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name San Juan 30-6 Unit
MERIDIAN OIL	8. Well Name & Number San Juan 30-6 U #75A
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9	
4. Location of Well, Footage, Sec., T, R, M 840'FNL, 790'FWL, Sec.23, T-30-N, R-7-W, NMPM	10. Field and Pool Blanco Mesaverde 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	TICE, REPORT, OTHER DATA
Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Back Casing Repair	
13. Describe Proposed or Completed Operations	
9-13-94 MIRU. Spud well @ 12:15 p.m. 9-12-9 32.3# H-40 STC csg, set @ 228'. C chloride, 0.25 pps Flocele (207 c WOC. PT csg to 600 psi/30 min, OK	mtd w/180 sx Class "G" cmt w/3% calcium u.ft.). Circ 19 bbl cmt to surface.
	SEP 2 1 1984 RECEIVED RECEIVED SEP 2 1 1984 L GONG DIVA
	LCON. DIV. DIT. 2
14. I hereby certify that the foregoing is true	and correct.
Signed Deagy Shadhuld Title Regulato	
(This space for Federal or State Office use) APPROVED BY Title	ACCEPTED FOR RECORD
CONDITION OF APPROVAL, if any:	SEP 1 5 1994
	FARMINGTON DISTRICT OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells 4110: 26 070 FARMINGTON, NM. Lease Number SF-079382 If Indian, All. or 1. Type of Well Tribe Name GAS Unit Agreement Name San Juan 30-6 Unit 2. Name of Operator MERIDIAN OIL Well Name & Number San Juan 30-6 U #75A 3. Address & Phone No. of Operator 9. API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 30-039-25446 10. Field and Pool 4. Location of Well, Footage, Sec., T, R, M Blanco Mesaverde 840'FNL, 790'FWL, Sec.23, T-30-N, R-7-W, NMPM 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission Abandonment Change of Plans Notice of Intent New Construction ___ Recompletion ___ Plugging Back Non-Routine Fracturing X Subsequent Report Water Shut off __ Casing Repair Altering Casing _ Conversion to Injection Final Abandonment X Other -Describe Proposed or Completed Operations 13. 9-18-94 Drill to intermediate TD @ 3613'. Ran 83 jts 7" 20# K-55 STC csg, set @ 3613'. Cmtd first stage w/57 sx Class "G" 65/35 poz w/2% calcium chloride, 10 pps Gilsonite, 0.25 pps Flocele (101 cu.ft.). Tailed w/100 sx Class "G" neat w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (118 cu.ft.). Stage tool @ 2905'. Circ 10 bbl cmt to surface. Cmtd second stage w/455 sx Class "G" 65/35 poz w/2% calcium chloride, 10 pps Gilsonite, 0.25-pps Flocele (805) cu.ft.). Tailed w/50 sx Class "G" neat w/2% calcium chloride, 5 pps Gilsonite 0.25 pps Flocele (59 cu.ft.). Circ 3 bbl cmt to surface. WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead. certify that the foregoing is true and correct. Machiel Title Regulatory Affairs Date 9/19/94 (This space for Federal or State Office use) Title APPROVED BY CONDITION OF APPROVAL, if any: ACCEPTED FOR RECORD SEP 2 0 1994 FARMINGTON DISTRICT OFFICE