

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE, MINERATION AND SERIAL NO.

SE-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #74A

9. API WELL NO.

30-039-25447

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 23, T-30-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1A. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

1. TYPE OF COMPLETION:

NEW WELL ☒

WIRELINE OVER ☐

REPAIR ☐

PLUG BACK ☐

DIFF. REPAIR ☐

OTHER

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1785'FSL, 1760'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-21-94

16. DATE T.D. REACHED

9-30-94

17. DATE COMPL. (Ready to prod.)

10-29-94

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

6150 GR 6151 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5929

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0-5929

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3862-5633 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind, CNL, CDL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	227	12 1/4	301 cu.ft.	
7	20#	3468	8 3/4	1082 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3308	5886	536 cu.ft.		2 3/8	5446	

31. PERFORATION RECORD (Indicate depth of perforation)

3862-5633

RECEIVED
DEC - 8 1994
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5372-5633	160,000# 20/40 Brady Sd, 153, 21
4911-5318	slk wtr
3862-4866	159,000# 20/40 sd 98,448 gal
	120,000# 20/40 sd 124,320 gal
	slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-29-94	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-29-94			→		3311 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	SI 542	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

11-23-94

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of that department or agency.

BY

[Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2020'	2256'	White, cr-gr ss.			
Kirtland	2256'	2710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2020'	
Fruitland	2710'	3082'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2256'	
				Fruitland	2710'	
Pictured Cliffs	3082'	3857'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3082'	
Huerfanito Bentonite*	3857'	3863'	White, waxy chalky bentonite	Huerfanito Bent.	3857'	
				Chacra	3863'	
Chacra	3863'	4900'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4900'	
Cliff House	4900'	4952'	ss. Gry, fine-grn, dense sil ss.	Menefee	4952'	
Menefee	4952'	5268'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5268'	
Point Lookout	5268'	5635'	Med-light gry, very fine fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5635'	
Mancos	5635'	5929'	Dark gry carb sh.			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)