submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1510'FSL, 1615'FEL, Sec.27, T-30-N, R-7-W, NMPM

5. **Lease Number**
   SF-079383
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 30-6 Unit
8. **Well Name & Number**
   San Juan 30-6 Unit #97A
9. **API Well No.**
   30-039-25448
10. **Field and Pool**
    Blanco Mesaverde
11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Spinner Survey		

13. **Describe Proposed or Completed Operations**

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield Title Regulatory Administrator Date 6/30/99

trc

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Mgmt. Date JUL 20 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit #97A

Unit J, Section 27, T30N, R07W
Rio Arriba County, New Mexico
Elevation 6860' GL, 6872' KB
LAT: 36° 46.8238' Long: 107° 33.2492'

Summary:

The San Juan 30-6 Unit #97A was spudded in September of 1994 and was originally completed in the Point Lookout, Menefee, Cliff House, and Lewis in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.

3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5980' (1.81" I.D. bore). RD slickline unit.

4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.

5. Strip192 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head.Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.

7. Take spinner survey readings at the following stations:

- Station #1 **4550'** Top of Navajo City Chacra
- Station #2 **4750'** Top of Otero Chacra
- Station #3 **4900'** Top of Middle Bench
- Station #4 **5280'** Top of Upper Cliff House
- Station #5 **5530'** Top of Massive Cliff House

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

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9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 192 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 6012'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel
Production Engineer 6-23-99

Approve: Bruce D. Boyer 6-28-99
Drilling Superintendent

Approve: 6/23/99
Team Leader

Vendors:

Wireline:	Schlumberger	328-5006	
Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 30-6 Unit #97A

1510' FSL, 1615' FEL
Unit J Sec. 27, T-30 R-07W
Rio Arriba County, New Mexico
KB 6872 GL 6860
LAT: 36 46.8238' LONG: 107 33.2492'

9-5/8" 36# K-55
160 sks TOC circ

224

8-3/4" Hole
7" 20# K-55
1st stg 175 sks,
2nd stg 600sks
TOC circ

DV @ 2686'

3985

4138

6-1/4" Hole
4-1/2" 10.5# K-55
215 sks TOC circ
Liner: 3985 to 6418

Tubing: 2-3/8" 4.7# J-55 EUE
@ 6012

6418

TD= 6421
PBTD= 6323

Formation Tops

Ojo Alamo	2730
Kirtland Shale	2930
Fruitland Coal	2490
Pictured Cliffs	3763
Lewis	
Huer. Bent.	4451
Navajo City	4476
Otero Chacra	4783
Middle Bench	4783
Upper Cliff House	4910
Massive Cliff House	5244
Menefee	5525
Point Lookout	5627

Lewis:
4575, 79, 87, 90, 94, 4600, 80, 89, 97, 4709, 14, 19, 28, 74, 85, 96,
4803. 11, 46, 55, 61, 71, 4927, 33, 40, 48, 84,
Frac w/ 118,000 gal water, 104,000# 20/40 sand

Menefee/Cliff House:
5315, 71, 89, 5402, 45, 5528, 35, 39, 44, 58, 63, 73, 82, 86, 88, 94,
5602, 04, 08, 11, 22, 24, 40, 48, 61, 68, 77, 85, 94
Frac w/ 70,400 gals 30# Linear Gel, 126,000 # 20/40 sand

Point Lookout:
5787, 89, 5842, 51, 83, 95, 5904, 60, 70, 98,
5602, 04, 08, 11, 22, 24, 40, 48, 61, 68, 77, 85, 94
Frac w/ 162,000 gals slick water, 162,000 # 20/40 sand

MSQ
6/23/99