

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25497
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name San Juan 30-5 Unit 009258
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 30-5 Unit #22A
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin Dakota & Blanco MV 71599 72319
4. Well Location Unit Letter P : 801 Feet From The South Line and 793' Feet From The East Line Section 17 Township 30N Range 5W NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6381

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: Casing - 7-5/8" ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/9-7/8" bit, drilled thru cement to depth of 3700'. RIH w/7-5/8" 26.40#, K-55 LT&C casing and set @ 3700'. RU Dowell to cement. 10 bbls preflush & 10 bbls fresh water. Lead 800 sxs of 65/35 POZ w/Class G base + 12% Bentonite gel & 1/4#/sx cellophane flake, mixed @ 12 ppg w/yield of 2.21 cf/sx, rate of 5.7 bbls @ 180 psi. Tail- 150 sx Class G base w/ 2% CaCl₂ + 1/4#/sx cellophane flake mixed @ 15.8 ppg w/yield of 1.15 cf/sx, rate of 2.4 bpm @ 150 psi, displaced w/170.9 bbls water, rate @ 1100 psi, bumped plug down w/1800 psi, bled off & held. Plug down @ 0300 5-25-95. Circulated back to surface 300 sxs. WOC. RD BOP's, set slips & cut off 7-5/8" casing, NU 5-1/2" casing spool & BOP's and support equipment. PT casing to 3000# psi 10 min. - good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Envir./Regulatory Eng. DATE 6-6-95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #2 DATE JUN - 8 1995
CONDITIONS OF APPROVAL, IF ANY: