

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-25497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
Well No. SJ 30-5 Unit #22A
Pool name or Wildcat Basin DK- 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>P</u> <u>801'</u> Feet From The <u>South</u> Line Section <u>17</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Lewis Pay to MV zone & commingle prod. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as a dual MV & DK well in 9/95. Plans are to add Lewis Shale pay to the existing Mesaverde zone and stimulate. Then plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Order No. R-10771 has ruled that both the Dakota and Mesaverde zones in the 30-5 Unit are marginal for downhole commingling purposes. We have also submitted and received individual well approval on this well (Administrative Order DHC - 2026 - dated Aug. 7, 1998).

See the attached for the projected procedure to add Lewis Shale pay to the existing Mesaverde interval and then commingle production from both the Dakota and Mesaverde zones. A subsequent sundry will be submitted to advise the actual date commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 8-17-98
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE AUG 21 1998 DATE

CONDITIONS OF APPROVAL, IF ANY:

San Juan 30-5 Unit #22A
30-039-25497
Unit P, 801' FSL & 793' FEL, Section 17 , T30N, R5W
Rio Arriba County, New Mexico

Basic procedure that will be used to perf additional pay to the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones.

1. MIRU. ND WH & NU BOPs. Pull both strings of production tubing (1-1/4" and 2-3/8") and packer.
2. Set CIBP above the existing Dakota and Mesaverde perfs. Pressure test casing.
3. Run Gamma Ray and determine where to perf the Lewis Shale interval.
4. Perf the Lewis Shale and acidize perfs.
5. Frac the Lewis Shale interval.
6. Flowback as needed.
7. RIH w/workstring and cleanout CIBP & then drill out. Cleanout to PBTD. Pull workstring.
8. RIH & set w/2-3/8" tubing (no packer).
9. ND BOPs. NU WH. RD & MO.
10. Commingle production.