

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-25497

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter P : 801' Feet From The South Line and 793' Feet From The East Line
Section 17 Township 30N Range 5W NMPM Rio Arriba County

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit 009258

8. Well No.
SJ 30-5 Unit #22A

9. Pool name or Wildcat
Basin DK - 71599 & Blanco MV - 72319

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Lewis Pay to MV zone & commingle prod. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as a dual MV & DK well in 9/95. Plans are to add Lewis Shale pay to the existing Mesaverde zone and stimulate. Then commingle production from both the Mesaverde and Dakota zones. The OCD has given us approval to commingle MV/DK production with Administrative Order DHC - 2026 dated August 7, 1998.

See attached for the procedure used to add Lewis Shale to the existing Mesverde interval and then commingle production from both the Dakota and Mesaverde zones. A subsequent sundry will be submitted to advise the date actual commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 1/28/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR DIST. 1

APPROVED BY ORIGINAL SIGNED BY FRANK HUSON TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**San Juan 30-5 Unit #22A
FEE; Unit P, 801' FSL & 793' FEL
Section 17, T30N, R5W; Rio Arriba County, New Mexico**

Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones.

12/3/98

Pumped 2% KCl water and dropped dart down hole & seat w/1000 psi. RU slickline on Dakota side & GIH w/gauge rig to 7703'. COOH & RD slickline. COOH w/1 1/4" coiled tubing. GIH to retrieve BP. Not able to. Turned well back over to Production Department until a rig could be moved on.

12/29/98

MIRU Key Energy #38. Killed MV & DK. ND WH & NU BOPs. RIH to free tubing, had to cut off tubing @ 7681' (6' above packer). COOH w/fish & packer. RIH w/tubing & CIBP & set CIBP @ 5200'. RIH w/packer & set @ 500'. PT OK. Released packer & reset @ 4325'. Pumped KCl water & ballsealers into lower 34 perfs of already perf'd Lewis Shale interval. Released packer and reset @ 4000'. Pumped more KCL water & ballsealers into the rest of the 92 original perfs in the Lewis Shale interval.

COOH w/packer. RIH w/packer on 2 jts of tubing. RU to frac Lewis Shale. Pumped 60 Quality N2 foam @ 884,071 scf N2, 74,280 gal 2% KCL water & 200,700 # 20/40 Brady sand. ATP - 2500 psi. ISDP - 1075 psi. Flowed back on 1/4" & 1/2" chokes for approx. 39 hrs.

Unseat packer & COOH. RIH w/4-3/4" bit & tagged sand @ 5170' (30'). Cleaned out fill. Drilled out CIBP @ 5200'. Chased CIBP debris to 7717'. Cleaned out fill to 7862' (PBTD). Landed 2-3/8" 4.7# tubing @ 7690' with "F" nipple set @ 7656'. ND BOP & NU WH. PT - OK. Pumped off check. RD & MO 1/23/99. Turned well over to production department. Production from both zones will be commingled once it is back on line. A subsequent sundry will report the date commingled.