

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-039-25497

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington NM 87401

7. Lease Name or Unit Agreement Name  
San Juan 30-5 Unit 009258

8. Well No.  
SJ 30-5 Unit #22A  
9. Pool name or Wildcat  
Basin DK - 71599 & Blanco MV - 72319

4. Well Location  
Unit Letter P 801' Feet From The South Line and 793' Feet From The East Line  
Section 17 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Stimulate Lewis Shale/commingle MV/DK prod. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as a dual MV & DK well in 9/95. The Lewis Shale interval was perforated, but never stimulated. See the attached procedure used to stimulate the Lewis Shale. Plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Administrative Order DHC - 2026 dated August 7, 1998 approved commingling of the Dakota and Mesaverde production. A subsequent sundry will be submitted to advise the date actual commingling occurs.

CORRECTED SUNDRY, REPLACES SUNDRY DATED 1/28/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 2/9/98  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 10 1999

**San Juan 30-5 Unit #22A**  
**FEE; Unit P, 801' FSL & 793' FEL**  
**Section 17, T30N, R5W; Rio Arriba County, New Mexico**

**Procedure used to stimulate the Lewis Shale interval in the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones.**

12/3/98

Pumped 2% KCl water and dropped dart down hole & seat w/1000 psi. RU slickline on Dakota side & GIH w/gauge rig to 7703'. COOH & RD slickline. COOH w/1 1/4" coiled tubing. GIH to retrieve BP. Not able to. Turned well back over to Production Department until a rig could be moved on.

12/29/98

MIRU Key Energy #38. Killed MV & DK. ND WH & NU BOPs. RIH to free tubing, had to cut off tubing @ 7681' (6' above packer). COOH w/fish & packer. RIH w/tubing & CIBP & set CIBP @ 5200'. RIH w/packer & set @ 500'. PT OK. Released packer & reset @ 4325'. Pumped KCl water & ballsealers into lower 34 perfs of already perf'd Lewis Shale interval. Released packer and reset @ 4000'. Pumped more KCL water & ballsealers into the rest of the 92 original perfs in the Lewis Shale interval.

COOH w/packer. RIH w/packer on 2 jts of tubing. RU to frac Lewis Shale. Pumped 60 Quality N2 foam @ 884,071 scf N2, 74,280 gal 2% KCL water & 200,700 # 20/40 Brady sand. ATP – 2500 psi. ISDP – 1075 psi. Flowed back on 1/4" & 1/2" chokes for approx. 39 hrs.

Unseat packer & COOH. RIH w/4-3/4" bit & tagged sand @ 5170' (30'). Cleaned out fill. Drilled out CIBP @ 5200'. Chased CIBP debris to 7717'. Cleaned out fill to 7862' (PBSD). Landed 2-3/8" 4.7# tubing @ 7690' with "F" nipple set @ 7656'. ND BOP & NU WH. PT – OK. Pumped off check. RD & MO 1/23/99. Turned well over to production department. Production from both zones will be commingled once it is back on line. A subsequent sundry will report the date commingled.