

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #76M

9. API Well No.

30-039-25511

10. Field and Pool, or Exploratory Area
Basin Dakota &
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

505-

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1614' FNL & 1655' FWL
Section 15, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Inter

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other 7-5/8" casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TIH drilling cement to open hole @ 365'. Drilling ahead with 9-7/8" bit to 3900'. CO to run logs. RU HLS & log, ran GR/SDL/DSN/DIGL from 390' - 3890'. Circ & CO Hole. RIH w/7-5/8" 26/4# J-55 LT&C casing and set at 3899'. RU Dowell to cement. Pumped 20 bbls H₂O & 10 bbls mud flush ahead. Mixed 500 sx (197 bbl) Cl G 65/35 POZ w/12% gel, 1/4#/sx Celloseal, yield 2.2 ft₃/sx, 12 ppg, followed by 150 sx (30 bbls) Cl G w/2% CaCl₂, 1/4#/sx celloseal, yield 1.15 ft₃/sx, 15.8 ppg, displace w/180 bbls H₂O, bumped plug with 1500 psi. Plug down 1818 hours 6-7-95, circ. 3 bbls cement to pit. WOC, set casing on slips w/90,000#, cut off casing, NU 11" casing spool, PT 1800 psi/ OK, NU BOP's, PT casing. OK.

RECEIVED
JUN 1 9 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Title Environ./Regulatory Engineer Date 6-13-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

FARMINGTON DISTRICT OFFICE

CV