Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
BLM MAIL ROOM
95 OCT 30 PM 4:09
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
San Juan 30-5 Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 30-5 Unit #76M

2. Name of Operator
Phillips Petroleum Company

9. API Well No.
30-039-25511

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

10. Field and Pool, or Exploratory Area
Basin Dakota & Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1614' FNL & 1655' FWL
Section 15, T-30-N, R-5-@

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other As Per NTL-FRA-90-1	☐ Dispose Water

(Note: Report results of multiple completions on W
Completion or Recompletion Report and Log for

RECEIVED
OCT 31 1995
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6-7-95 Time Started: 0635 hrs. Time Completed: 1900 hrs
Hole Size 9-7/8" Casing Size 7-5/8", 26.4#, J-55, New; Casing Set at 3899 ft.
Turbo Centralizers at 2495, 2950, 3125, ____, ____, ____, ____, ____
Spring Type Centralizers 2940, 3055, 3175, 3295, 3415, ____, ____
Mud Flush 10 Bbls, Spacer 20 Fresh Water.
Stage 1:
Lead Slurry 500 sx (197 bbls) Cl G 65/35 POZ w/12% gel, ¼#/sx Celloseal
~~Mid Slurry~~ (yield 2.22 ft^3/sx)
Tail Slurry 1500 sx (30 bbl) Cl G 2/2% $CaCl_2$, ¼#/sx (yield 1.15 ft^3/sx)
Stage 2:
Lead Slurry ____
Mid Slurry ____
Tail Slurry ____
Volume Cement Circulated 3 Bbls/~~Sacks~~ ____ Displaced Plug with 180 Bbls Fresh Wate
Average Pressure 250 PSI, Average Rate 6.5 BPM, Bumpled Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct
Signed Beth Mathis by ____ Title Drilling Engineer Date 10-2-95

(This space for Federal or State office use)
Approved by ____ Title ____ Date ____
Conditions of approval, if any:

ACCEPTED FOR RECORD
OCT 31 1995
FARMINGTON DISTRICT OFFICE
BY ____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD