

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1614' FNL & 1655' FWL
Section 15, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #76M

9. API Well No.

30-039-25511

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Stimulate & commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a dual MV & DK well in 10/95. The OCD has gas given approval to commingle MV/DK production from this well with Administrative Order DHC - # 1994 dated 7/21/98. See the attached procedure used to stimulate the Lewis Shale interval and then commingle production from both the Mesaverde and Dakota zones. A subsequent sundry will be submitted to advise the date actual commingling occurs.

RECEIVED
PLM
DEC 15 PM 1:26
CFO (FARMINGTON, NM)

14. I hereby certify that the foregoing is true and correct

Signed Patricia Chugster Title Regulatory Assistant

(This space for Federal or State office use)

Approved by _____ Title _____ Date DEC 18 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

San Juan 30-5 Unit #76M
SF-078997; Unit F, 1614' FNL & 1655' FWL
Section 15, T30N, R5W; Rio Arriba County, New Mexico

Procedure used to stimulate the Lewis Shale interval in the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones (the Lewis Shale interval was already perf'd when the Mesaverde interval was initially completed 1995).

12/4/98

MIRU Big A #18. ND WH & NU BOP. PT – OK. COOH w/production strings. RIH w/packer retrieving tool. COOH w/packer retrieving. Pulled up milling assembly & packer to 5232'. RIH w/3-1/4" bit & tagged fill & cleaned out. COOH w/workstring & tools. RIH w/packer & set @ 4700'. Dumped 10 gal sand on top packer. RU to acidize Lewis Interval – (4723' – 4740'). Pumped 85 bbls 2% KCl & ballsealers.

Released packer & knocked off balls. COOH w/packer. PU 5-1/2" FBP & set @ 75'. RU to frac. Pumped 66,400 gal 60 Quality N₂ 30# X-link Borate foam w/198,020 # 20/40 Brady sand. Total N₂ – 759,000 scf. Total fluid to recover 680 bbls. ATP – 2600 psi, ATR – 55 bpm. ISIP – 650 psi. Flowed back on two 1/4" chokes for approx. 42 hours.

Unset FBP & POOH. GIH & cleaned out fill. COOH. GIH w/ret. head & latched on Packer @ 5232'. COOH w/Packer. GIH & tagged junk & milled to 7773'. COOH.

GIH w/2-3/8" 4.7# tubing and set @ 7697' with "F" nipple set @ 7664'. ND BOP & NU WH. Pumped off check. RD & released rig 12/13/98. Turned well over to production department.

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Please note that on December 17, 1998, the subject well was put back on line after adding Lewis Shale pay to the existing Mesaverde zone and production from both the Mesaverde and Dakota zones are now commingled.

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Signed

Title Regulatory Assistant

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DHC-1994(2)

NMDCD

DEC 23 PM 12:52
BUREAU OF LAND MANAGEMENT, NM

DEC 22/98

FEB 0 1990