

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well

GAS

95 AUG 28 AM 7:51

070 FARMINGTON, NM

5. Lease Number
SF-0805386. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

MERIDIAN OIL

San Juan 30-5 Unit

8. Well Name & Number

San Juan 30-5 U #255

9. API Well No.

30-039-25532

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

910' FSL, 790' FWL, Sec.14, T-30-N, R-5-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Spud

13. Describe Proposed or Completed Operations

8-6-95 MIRU. Spud well @ 1:00 p.m. 8-6-95. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 LTC csg, set @ 245'. Cmt w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu.ft.). Circ 11 bbl cmt to surface. WOC. PT csg to 600 psi/30 min, OK. Drilling ahead.

8-8-95 Drill to TD @ 3158'. Circ hole clean. TOOH. TIH w/74 jts 7" 20# K-55 STC csg, set @ 3158'. Cmt w/665 sx Class "B" 65/35 poz w/2% calcium chloride, 0.25 pps Flocele (785 cu.ft.). Tailed w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). Circ 67 bbl cmt to surface. WOC. PT csg to 1500 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/22/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 28 1995

NMOCD

FARMINGTON DISTRICT OFFICE

B' 143