

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 #255	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-25532	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910' FSL & 790' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T30N, R5W	
14. PERMIT NO. OIL COM. 117		12. COUNTY OR PARISH Rio Arriba,	
15. DATE SPUDDED 8-6-95		13. STATE NM	
16. DATE T.D. REACHED 8-8-95		19. ELEV. CASINGHEAD 6520'	
17. DATE COMPL. (Ready to produce) 8-31-95		18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 6520'	
20. TOTAL DEPTH, MD & TVD 3277'		21. PLUG, BACK T.D., MD & TVD 3277'	
22. IF MULTIPLE COMPL., HOW MANY* no		23. INTERVALS DRILLED BY rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3187' - 3257' Open Hole		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	245'	12-1/4"	Surface: 210 sx Class B	11 bbls cir
7"	20#, K-55	3158'	8-3/4"	Surface: Lead-655 sx Cl B	67 bbls cir
				Tail-100 sx Cl B	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3097'	3276'	n/a		2-3/8"	3240'
					4.7#	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Basin Fruitland Coal - Open Hole coal intervals - 3187'-3188', 3197'-3199', 3209'-3214', 3233'-3240', 3241'-3242', 3243'-3249', 3252-3257, net coal = 27'	DEPTH INTERVAL (MD) none AMOUNT AND KIND OF MATERIAL USED none

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	SI	
DATE OF TEST 8-31-95	HOURS TESTED 1 hr	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. SI 850 psi	CASING PRESSURE SI 1250 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 1150 mcf/d
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on pipeline connect		TEST WITNESSED BY Meridian/Drake Well Svc	

35. LIST OF ATTACHMENTS
Meridian drilled, Designation of Agent refers to PPCO as operator after completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Haulcy TITLE Envir./Regulatory Engineer DATE 5-14-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2588'	3148'	Sandstone			
Fruitland	3148'	3294'	Shale, Coal & Sandstone			
Fruitland Coal	3148'	3260'	Shale & Coal			