Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078741
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
Name of Operator	7.	Unit Agreement Name
<del>-</del>		
BURLINGTON RESOURCES OIL & GAS COMPANY		Can Tuan 20 6 Unit
OIL & GAS COMPANY	8.	San Juan 30-6 Unit Well Name & Number
Address & Phone No. of Operator	••	San Juan 30-6 U #103
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	<b>API Well No.</b> 30-039-25594
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1790'FSL, 865'FEL, Sec.25, T-30-N, R-6-W, NMPM		Blanco Mesaverde
J	11.	County and State
		Rio Arriba Co, NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REI	PORT, OTHER	DATA
Type of Submission Type of Action		
	hange of Pla	
Recompletion Ne	ew Constructon-Routine	tion
X Subsequent Report Plugging Back No Casing Repair Wa	on-Routine i ater Shut o	racturing ff
Final Abandonment Altering Casing Co		
X_ Other -		-
Describe Proposed or Completed Operations		
10-29-96 Drill to TD @ 6230'. Circ hole clean. TOOH ST&C lnr, set @ 6229'. Top of lnr @ 3660'. poz w/6% gel, 0.25 pps Flocele, 5 pps Gils sx Class "B" 50/50 poz w/0.25 pps Flocele, (180 cu.ft.) Reverse out 10 bbl cmt to sur	. Cmtd w/154 sonite (285 , 5 pps Gils	sx Class "B" 65/35 cu.ft.). Tailed w/13 sonite, 0.3% fluid lo
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I hereby Certify that the foregoing is true and corrected when the foregoing is true and corrected for Federal or State Office use)	cmtd w/154 sonite (285 , 5 pps Gils rface. PT lr	sx Class "B" 65/35 cu.ft.). Tailed w/13 sonite, 0.3% fluid loor to 3000 psi/15 min 070 FARMINGTON, NIN 8: 08
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