

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #103A

9. API WELL NO.

30-039-25594

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

J

Sec. 25, T-30-N, R-6-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____
66 DEC 27 PM 1:222. NAME OF OPERATOR
Burlington Resources Oil & Gas Company FARMINGTON, NM

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1790'FSL, 865'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-30-96 16. DATE T.D. REACHED 10-29-96 17. DATE COMPL. (Ready to prod.) 12-3-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6640 GR, 6653 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6230 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5478-6114 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8	36#	243	12 1/4	246 cu.ft.
7	20#	3788	8 3/4	1138 cu.ft.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SCREEN SET (MD)
4 1/2	3660	6229	465 cu.ft.		2 3/8	6080	

31. PERFORATION RECORD (Interval, size and number)

5478, 5490, 5498, 5504, 5510, 5515
5520, 5556, 5574, 5578, 5584, 5636
5642, 5646, 5658, 5688, 5730, 5770
5800, 5805, 5810, 5816, 5822, 5834
5840, 5852, 5858, 5866, 5872, 5889

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5478-5770	10,000# 40/70 sd, 100,000# 20/40 sd, 2976 bbl slk wtr
5800-6114	10,260# 40/70 sd, 137,600# 20/40 sd, 3252 bbl slk wtr

33. Continued on back

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-3-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-3-96					2774	Pitot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORE.)	
SI 10	SI 555						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regina Traubel TITLE Regulatory Administrator DATE 12-18-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2735'	2918'	White, cr-gr ss.			
Kirtland	2918'	3322'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3322'	3610'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2735'	
Pictured Cliffs	3610'	3780'	Bn-Gry, fine grn, tight ss.	Kirtland	2918'	
Huerfanito Bentonite*	4390'	5122'	White, waxy chalky bentonite	Fruitland	3322'	
Cliff House	5122'	5520'	ss. Gry, fine-grn, dense sil ss.	Pic.Cliffs	3610'	
Menefee	5520'	5800'	Med-dark gry, fine gr ss, carb sh & coal	Lewis	3780'	
Point Lookout	5800'	6230'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Huerfanito Bent.	4390'	
				Cliff House	5122'	
				Menefee	5520'	
				Pt.Lookout	5800'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued: 5897, 5918, 5926, 5939, 5969, 5986, 6018, 6033, 6060, 6081, 6106, 6114