

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

4. LEASE DESIGNATION AND SERIAL NO.

NM-04139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #5A

9. API WELL NO.

30-039-25595

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-30-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ☐ Other

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1810' FNL, 1810' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNNER 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-12-96 10-19-96 11-21-96 6657 GR 6670 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. INTERVALS DRILLED BY 23. ROTARY TOOLS 24. CABLE TOOLS

6193 0-6193

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5484-6093 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

GR-CNL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	239	12 1/4	187 cu.ft.	
7	20#	3778	8 3/4	992 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3602	6193	463 CF		2 3/8	6042	

31. PERFORATION RECORD (Interval, size and number)

5484, 5490, 5494, 5497, 5592, 5510, 5514, 5518, 5524, 5540, 5574, 5578, 5594, 5596, 5614, 5621, 5637, 5655, 5659, 5682, 5751, 5764, 5778, 5792, 5798, 5804, 5812, 5825, 5820, 5845,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5484-5682 10,000# 40/70 sd, 109,000#
20/40 sd, 2750 bbl slk wtr
5751-6093 10,000# 40/70 sd, 118,000#
20/40 sd, 2995 bbl slk wtr

33. Continued on back PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

11-21-96

Flowing

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

11-21-96

1756 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 175

SI 420

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE

12-2-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2605'	2840'	White, cr-gr ss.	Ojo Alamo	2605'	
Kirtland	2840'	3355'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2840'	
Fruitland	3355'	3590'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3355'	
Pictured Cliffs	3590'	3820'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3590'	
Huerfanito Bentonite*	4300'	5205'	White, waxy chalky bentonite	Lewis	3820	
Cliff House	5205'	5519'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4300'	
Menefee	5519'	5750'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5205'	
Point Lookout	5750'	6391'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5519'	
				Pt. Lookout	5750	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perfs continued: 5852, 5860, 5868, 5878, 5888, 5896, 5904, 5918, 5932, 5942, 5956, 5990, 5995, 6037, 5048, 6060, 6093