District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

PPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK Operator Name and Address.										'OGRID Number 14538 'API Number 30 - 039 - 25599"														
PO Box 4289 Farmington, NM						ources Oil & Gas Co. 87499																		
													•	rty Code		San Juan 30-6 Unit								85A ~
													74	69		56	an Jua	⁷ Surface						UJA
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South lin	e Fe	et from the	East/V	Vest line	County													
/	V		. ~		✓ _1450	North		V 940	Wes	. +	RA													
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or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South lis		et from the	-	Vest line	County													
	<u> </u>	' Propos	ed Pool i	-		.I		1º Propo	sed Pool	2														
Blan	co Me	saverd	e <i>711</i>	19 W/	320																			
Dian	00 110	<u> </u>	<u> </u>																					
" Work	Type Code		u Well Typ	e Code	13 Cable	e/Rotary	14 Lease Type Code			" Ground Level Elevati														
	N		G		R		S			6305 GR														
16 M	ultiple		17 Proposed Depth		" Formation		1º Contractor			1	³⁶ Sped Date													
	No		588		Mesaver				ninec	lst	gtr. 199													
			2	¹ Propos	ed Casing a	ind Cement	Prog																	
Hole Size					ng weight/foot Setting De		pth	Sacks of Comer																
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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

Measurer	nents and dimensions are to be in feet/inches. Well location
IF THIS	IS AN AMENDED REPORT CHECK THE BOX LABLED ED REPORT" AT THE TOP OF THIS DOCUMENT.
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.
4	Property code. If this is a new property the OCD will assign the number and fill it in.
5	Property name that used to be called 'well name'
6	The number of this well on the property.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
8	The proposed bottom hole location of this well at TD
9 and 10	The proposed pool(s) to which this well is beeing drilled.
11	Work type code from the following table:
	N New well
	E Re-entry
	D Drill deeper
	P Plugback A Add a zone
	A Add a zone
12	Well type code from the following table:
	O Single oil completion
	G Single gas completion
	M Mutiple completion
	Injection well
	S SWD well
	W Water supply well C Carbon dioxide well
	C Carbon dioxide well
13	Cable or rotary drilling code
	C Propose to cable tool drill
	R Propose to rotary drill
14	Lease type code from the following table:
, ,	S State
	P Private
15	Ground level elevation above sea level
16	Intend to mutiple complete? Yes or No
17	Proposed total depth of this well

Geologic formation at TD

Name of the intended drilling company if known.

18

19

- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1980, Hubbs, NM 88241-1980 Pt) Drawer OD. Artesia. NM 88211-0719 1000 Rio Brazos Rd., Aztec. NM 87410 District 4V

State of New Mexico Energy, Minerals & Natural Removees Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copie:

Fee Lease - J Copie:

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* Property Code					' Property Name				· Well Number			
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'OGRID No.			' Operator Name								Elevenne	
14538 BUR			INGTON RESOURCES OIL AND GAS (COM	IPANY		6	305'	
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