UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number
Type of Well	_	SF-080713A
GAS	6.	If Indian, All. or Tribe Name
		Tribe Name
. Name of Operator	7.	Unit Agreement Name
BURLINGTON RESOURCES OIL E CAS COMPANY		
OIL & GAS COMPANY	2	San Juan 30-6 Unit
Address & Phone No. of Operator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9	San Juan 30-6 U #50 API Well No.
	٦.	30-039-25605
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1955'FNL, 790'FWL, Sec.22, T-30-N, R-6-W, NMPM		Blanco Mesaverde
NSL-3719	11.	County and State
N2T-3/13		Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	PORT. OTHER	DATA
Type of Submission Type of Action		
X Notice of Intent Abandonment C	hange of Pla	
Subsequent Report Plugging Back N	ew Construct	tion
Subsequent Report Plugging Back N	on-Routine I	Fracturing
Casing Repair W Final Abandonment Altering Casing C	ater Shut of	ii Taisatisa
X_ Other -	onversion to	Injection
. Describe Proposed or Completed Operations		
It is intended to use the subject well as a temporar approximately six months. Packers will be set to isolate perforations in the Cliff House, Mown hole gauges will be used to monitor rese isolated zones. The well will be converted to observation period.	: at approxi Menefee and ervoir press	mately 5490' and 578 Point Lookout format ures in the three
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APPROVED
NOV 1 9 1996
DISTRICT MANAGER