

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
MAR - 7 1997

OIL CON. DIV.

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

DIST. 3

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1955' FNL, 790' FWL, Sec. 22, T-30-N, R-6-W, NMPM

NSL-3719

E

5. Lease Number
SF-080713A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #50A

9. API Well No.

30-039-25605

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

- 11-11-96 Drill to intermediate TD @ 3772'. Circ hole clean. TOOH. TIH w/91 jts 7" 23# K-55 csg, set @ 3768'. Cmdt w/30 sacks 65/35 Class "B" Pozmix with 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite (53 cu.ft.). Tail with 100 sacks Class "B" cement with 2% calcium chloride, 0.25 pps Cellophane (118 cu.ft.). Circ 40 bbl mud to surface. Stage tool @ 3206'. Cmdt second stage w/ 485 sacks 65/35 Class "B" Pozmix with 6% gel, 2% calcium chloride, 0.25 pps Celloseal, 5 pps Gilsonite (858 cu.ft.). Tailed w/100 sacks Class "B" neat cement with 2% calcium chloride, 0.25 pps Celloseal (118 cu.ft.). No cmt circ to surface. WOC.
- 11-12-96 WOC. PT BOP & 7" csg to 500 psi/30 min, OK. Drilling ahead.
- 11-13-96 TOOH. TIH w/7" pkr, set @ 3230'. Load hole w/150 bbl wtr. PT stage tool to 750 psi, OK. Pump 66 sx Class "G" neat cmt w/2% calcium chloride below pkr. Sqz 4.25 bbl cmt into formation. Sqz to 800 psi. WOC. TOOH w/pkr. TIH, tag TOC @ 3618'. Drilling cmt. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Donna Sharp* Title Regulatory Administrator Date 11/14/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 03 1996

FARMINGTON DISTRICT OFFICE

BY *624*

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
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RESOURCES**

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1955' FNL, 790' FWL, Sec.22, T-30-N, R-6-W, NMPM

NSL-3719

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Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

13. Describe Proposed or Completed Operations

11-16-96 Drill to TD @ 6180'. Circ hole clean. TOOH. TIH w/62 jts 4 1/2" 10.5# K-55 LT&C lnr, set @ 6178'. Top of lnr @ 3571'. Cmt d w/160 sx Class "B" 65/35 poz w/0.25 pps Flocele, 5 pps Gilsonite, 6% gel (278 cu.ft.). Tailed w/153 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (181 cu.ft.). Reverse circ 20 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Shadnild Title Regulatory Administrator Date 11/18/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

DEC 03 1996

FARMINGTON DISTRICT OFFICE

BY 8-115

NMOCD

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☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☐ Other - CBL
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-21-96 MIRU. Ran CNL @ 100-6101'. Ran CBL-CCL-GR @ 2450-6101': 4 1/2" lnr top @ 3559'; TOC on 4 1/2" lnr is at the lnr hanger. TOC on 7" intermediate csg: 3500-3559', 100% bond; 3412-3500', 0-20% bond; 2812-3412', 80-100% bond, TOC on 7" csg @ 2726'. TOOH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Strabbe* Title Regulatory Administrator Date 11/25/96

(This space for Federal or State Office use)

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ACCEPTED _____

FEB 3 1997

FARMINGTON DISTRICT OFFICE

NMOC

BY *Sm*