## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Address & Phone No. of Operator  BURLINGTON  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent  Recompletion  Recompletion  Subsequent Report  Plugging Back Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment  Altering Casing Conversion to Injection  X Other - squeeze cement  Lesset a 3650' Three 34' squeeze holes will be performed at 2680'. Perforations will be secret will be decided by the original space of the secret perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand, A 4-1/2' Clg sect at 3650'. Three 34' squeeze holes will be performed if TOC is below 1237'. CIBP at 3550' will be drilled out a Messaverde stimulation cleaned up. A 2-3/8' production string will be landed at +/- 6030' and the well will be first delivered and put on production.		Sundry Notic	es and Reports or	wells		
SF-080713A 6. If Indian, All. or Tribe Name  7. Unit Agreement Name of Operator  **RESOURCES**  **Address & Phone No. of Operator  **PO BOX 4289, Farmington, NM 87499 (505) 326-9700  **Location of Well, Footage, Sec., T, R, M  **Location of Well, Footage, Sec., Mell, Footage,				<u> </u>		
Type of Submission  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Xubsequent Report  Possylvanta Abandonment  Abandonment  Casing Repair  Final Abandonment  Casing Repair  Final Abandonment  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production. The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing performations from 51550. Three 0.34* squeeze holes will be perforated at 2580. Perforations will be squeezed with 600 set at 3650. Will be difficult out and performed if TOC is below 1237. CIBP at 3650 will be difficult out and state at 3650. Three 0.34* squeeze holes will be perforated at 2580. Perforations will be squeezed with 600 set at 3650. Will be difficult out and squeeze work will be perforated at 2580. Perforations will be squeezed with 600 set at 3650. Will be difficult out and squeeze work will be perforated at 2680. Perforations will be squeezed with 600 set at 3650 will be difficult out and squeeze work will be perforated at 2680. Perforations will be squeezed with 600 set of 100 set					5.	Lease Number
Name of Operator    Name of Operator						SF-080713A
Name of Operator  RESURCES  Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 1955'FNL, 790'FNL, Sec22, T-30-N,R-6-W  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - squeeze cement  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set 33650'. Three 0.34' squeeze holes will be perforated at 2680. Perforations will be sneed with 600 xss B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be reformed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8' production string will be landed at 4/-6030' and the well will be first delivered and put on production.  Thereby Capitify that the foregoing is true and correct.  PROVED BY M Deans W. Sponor Title Date APR - 9 1937	. Ту	rpe of Well	k	N	6.	If Indian, All. or
Name of Operator  BUSIONCES  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 1955/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1955/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1955/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1956/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1956/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1956/FNL, 790/FNL, Sec22, T-30-N,R-6-W  Type of Submission Type of Action Type of Action  Abandonment  Recompletion Power Construction  Recompletion New Construction New Constructing Casing Repair Water Shut off Altering Casing Conversion to Injection  Casing Repair Water Shut off Altering Casing Conversion to Injection  The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 # so f sand. A 4-112 'ClB set at 3550'. Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer sat 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will ber verify ToC. Additional squeeze work will be performed if ToC is below 1237'. ClBP at 3595''. A ClBP at 3595''. A ClBP at 3695''. A ClBP at 3695		GAS				Tribe Name
Name of Operator  BUSINESS  Address & Phone No. of Operator PO Box 4283, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Change of Plans Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIBs est at 3650'. Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psis. A CBL will ber verify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3690''' ilbe drilled out a Mesaverde stimulation cleaned up. A 2-3/8' production string will be landed at +/- 6030' and the well will be first delivered and put on production.  The proposed of Federal or State Office use) PROVED BY NO Desire W. Species  Title Date APR 9 977						
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T. R. M 10. Field and Pool 1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W 10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  X Notice of Intent Recompletion Recompletion Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Te tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5165 to 6027' will be fracture stimulated with slickwater and 200,000 % soan, A 4-12' CIB set at 3650' Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will ber verify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8' production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby Ceptify that the foregoing is true and correct.  Proved By N Dense W. Spector Title Date APR 9 1977					7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T. R. M  10. Field and Pool 1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W  Richard County and State Rio Arriba County  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  X_ Notice of Intent Abandonment Recompletion Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X_ Other - squeeze cement  1. Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5165' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650'. Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CSL will ber verify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8' production string will be landed at +/- 6030' and the well will be first delivered and put on production.  1 Describe Proposed or State Office use) PROVED BY Noterna W. Appearer Title  Date APR - 9 1077	. Na	ume of Operator				San Juan 30-6 Unit
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Blanco Mesa Verde  11. County and State  Rio Arriba County  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X Notice of Intent  Recompletion  Recompletion  Plugging Back  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  To Check Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production. The tubing and downhole pressure monitoring assembly will be released and pulled from the well. Three wisting perforations from 5166 to 6027 will be fracture stimulated with slickwater and 200,000 % of sand. A 4-12° CIB set at 3650. Three 0.34° squeeze holes will be perforated at 2680. Perforations will be squeezed with 600 sxs. B cmt beneath a packer set at 2475. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be refired to the beneath apacker set 2475. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be refired and put on production.  It is necessary to the subject well from a temporary pressure observation well to a Mesaverde production. The tubing and downhole pressure monitoring assembly will be released and pulled from the well. Three existing perforations from 5166 to 6027 will be fracture stimulated with slickwater and 200,000 % of sand. A 4-12° CIB set at 3850. Three 0.34° squeeze holes will be perforated at 2680. Perforations will be squeezed with 600 sxs. B cmt beneath a packer set at 2475. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be referred to the same production of the well will be first delivered and put on production.  It have been a packer and packer and pressure test to 1500 psi. A CBL will be freat and packer and pressure test to 1500 psi. A CBL will be perforated at 2680. Perforation		BURLINGTON				
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Ann-Routine Fracturing Casing Repair Altering Casing Conversion to Injection The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650'. Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be refracted stimulation cleaned up. A 2-3/8" production string will be landed at +/-6030' and the well will be first delivered and put on production.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.  PROVED BY Deare W. Spender Title Date APR - 9 1907		RESOURCES				
PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  10. Field and Pool Blanco Mesa Verde  11. County and State Rio Arriba County  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X. Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Repair Water Shut off Altering Casing Conversion to Injection  The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' Cills set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be refired and put on production.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.  Thereby Capitify that the foregoing is true and correct.		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		8.	Well Name & Number
Location of Well, Footage, Sec., T, R, M  10. Field and Pool Blanco Messa Verde 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  X Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650. Three 0.34" squeeze holes will be perforated at 2680. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be reinfored. Additional squeeze work will be perforated at 2267. CIBP at 3650' will be drilled out a Messaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.  Thereby Captify that the foregoing is true and correct.						San Juan 30-6 Unit #
Location of Well, Pootage, Sec., T, R, M  10. Field and Pool  1955'FNL, 790'FWL, Sec22, T-30-N,R-6-W  11. County and State  Rio Arriba County  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  X Notice of Intent  Recompletion  Recompletion  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  X Other - squeeze cement  13. Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5166 to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2" CIB set at 3650'. Three 0.34' squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, diffl out squeeze and pressure test to 1500 psi. A CBL will be reformed if TOC is below 1237'. CIB a 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8' production string will be landed at +/-6030' and the well will be first delivered and put on production.  Thereby captify that the foregoing is true and correct.  State Office use)  PROVED BY Description State Office use)	P	O Box 4289, Farmington, NM	87499 (505) 326-9	700	9.	API Well No.
Blanco Mesa Verde  11. County and State Rio Arriba County Rio Submission  Type of Submission  X Notice of Intent  Recompletion  Subsequent Report  Final Abandonment  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  X Other - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #s of sand. A 4-1/2' CIB set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be rerify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be diled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  Applications from 5156' to 6027' that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Applications from 5156' to 6027' that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Applications from 5156' to 6027' that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Applications from 5156' to 6027' that foregoing is true and correct.  Applications from 5156' to 6027' that foregoing is true and correct.  Applications from 5156' to 6027' that foregoing is true and correct.  Applications from 5156' to 6027' that foregoing is true and correct.  Applications from 5156' to 6027' that foregoing is from 5156' to 6027' that foregoing from 5156' to 6027' that fore						30-039-25605
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  _X_ Notice of IntentAbandommentChange of PlansRecompletionNew ConstructionSubsequent ReportPlugging BackNon-Routine FracturingCasing RepairWater Shut offAltering CasingConversion to InjectionX_ Other - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production of The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5166 to 6027 will be fracture stimulated with slickwater and 200,000 #s of sand. A 4-1/2" CIB set at 3650. Three 0.34" squeeze holes will be perforated at 2680". Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475' Will WOC, duffl out squeeze and pressure test to 1500 psi. A CBL will be reverify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/-6030' and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  Street Apparature of the production of the production of the production.  Thereby ceptify that the foregoing is true and correct.  Street Apparature of the production of the production of the production.  Thereby ceptify that the foregoing is true and correct.  Street Apparature of the production of the product					10.	Field and Pool
Rio Arriba County  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  _X_ Notice of Intent	19	55'FNL, 790'FWL, Sec22, T-30	-N,R-6-W			Blanco Mesa Verde
Rio Arriba County  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  _X_ Notice of Intent		E			11.	County and State
Type of Submission  Xpe of Action  Abandonment  Recompletion  New Construction  Subsequent Report  Plugging Back  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Tother Submission  Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Cother - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production of The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2" CIB set at 3650. Three 0.34" squeeze holes will be perforated at 2680. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be rerify TOC. Additional squeeze work will be performed if TOC is below 1237. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.  Thereby Ceptify that the foregoing is true and correct.		•				Rio Arriba County,
Type of Submission  X Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - squeeze cement  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be verify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.  Thereby captify that the foregoing is true and correct.						_
Abandonment Change of Plans  Recompletion New Construction  Plugging Back Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection  The completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production. The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 #s of sand. A 4-1/2" CIB set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be received at 1500 psi. A CBL will be received at 2680'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/-6030' and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  State Office use)  PROVED BY Sponsor Title Date APR - 9 1007			CATE NATURE OF NO	TICE, REPORT,	OTHER	DATA
Recompletion New Construction  Subsequent Report Plugging Back Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection  The conversion of Injection of the subject well from a temporary pressure observation well to a Mesaverde production of the tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be reverify TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/-6030' and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.	Ту	pe of Submission	Type o	f Action		
Subsequent Report Casing Repair Water Shut off Altering Casing Conversion to Injection    Report Casing Conversion to Injection		$_{\mathtt{x}}$ Notice of Intent	Abandonment	Change	e of Pla	ans
Casing Repair Water Shut off Altering Casing Conversion to Injection  The Conversion to Injection  The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156' to 6027' will be fracture stimulated with slickwater and 200,000 #'s of sand. A 4-1/2' CIB set at 3650'. Three 0.34" squeeze holes will be perforated at 2680'. Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475'. Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be referred if TOC. Additional squeeze work will be performed if TOC is below 1237'. CIBP at 3650' will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030' and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  Street Apr. 1 Date 4/4/97  This space for Federal or State Office use) PROVED BY Note W. Spencer Title Date APR - 9 1937			Recompletion	New Co	nstruc	tion
Altering Casing Conversion to Injection Other - squeeze cement  Describe Proposed or Completed Operations  It is intended to convert the subject well from a temporary pressure observation well to a Mesaverde production. The tubing and downhole pressure monitoring assembly will be released and pulled from the well. The existing perforations from 5156 to 6027 will be fracture stimulated with slickwater and 200,000 #s of sand. A 4-1/2" CIB set at 3650". Three 0.34" squeeze holes will be perforated at 2680". Perforations will be squeezed with 600 sxs B cmt beneath a packer set at 2475". Will WOC, drill out squeeze and pressure test to 1500 psi. A CBL will be reverify TOC. Additional squeeze work will be performed if TOC is below 1237". CIBP at 3650" will be drilled out a Mesaverde stimulation cleaned up. A 2-3/8" production string will be landed at +/- 6030" and the well will be first delivered and put on production.  Thereby ceptify that the foregoing is true and correct.  ARR 1.7  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Thereby ceptify that the foregoing is true and correct.  Date APR - 9 1907		Subsequent Report	Plugging Back	Non-Ro	outine :	Fracturing
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