

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1955' FNL, 790' FWL, Sec. 22, T-30-N, R-6-W, NMPM

NSL-3719

5. Lease Number
SF-080713A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #50A

9. API Well No.

30-039-25605

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Convert to production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-1-97 MIRU. ND WH. NU BOP. SDON.

5-2-97 Release pkr. TOOH w/pkr & pressure monitor equipment. SDON.

5-3-97 TIH w/pkr plucker, tag pkr @ 5695'. Cut over Model "D" pkr. TOOH w/pkr. SD for weekend.

5-6-97 Frac existing Mesaverde perfs @ 5156-6027' w/4827 bbl slk wtr, 190,000# 20/40 Arizona sd. SDON.

5-7-97 TIH w/CIBP, set @ 3650'. PT CIBP to 2500 psi/15 min, OK. TOOH. TIH, perf sqz holes @ 2680'. Establish circ down csg & out bradenhead. TIH w/FB pkr, set @ 2475'. Pressure up backside to 500 psi. Pump 133 sx Class "B" neat cmt. Release pkr, TOOH. Reverse out cmt. TIH w/pkr, set @ 2225'. Pressure up backside to 500 psi. Attempt to establish injection. Pump 467 sx Class "B" neat cmt. Release pkr, TOOH. Sqz to 500 psi. WOC. SDON.

5-8-97 PT 7" csg to 750 psi/30 min, OK. TIH, tag TOC @ 2000'. Drill cmt @ 2000-2370' SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Dittmann for Title Regulatory Administrator Date 5/19/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED ~~RECORDED~~

MAY 19 1997

NMOOD

FARMINGTON DISTRICT OFFICE

RV

S. W. W.

5-9-97 Drill cmt @ 2370-2710'. PT sqz to 800 psi, OK. TOOH. TIH, ran CBL @ 700-2850 TOC @ 1430'; 80% bond @ 1430-2100'; 10% bond @ 2100-2450'; 80% bond @ 2450-2730'. TIH, perf 3 sqz holes @ 1350'. Establish circ down csg & out bradenhead. TIH w/7" FB pkr, set @ 1153'. Pressure up backside to 500 psi. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Lost circ. Pump 150 sx Class "B" neat cmt. Release pkr. Reverse circ cmt. Reset pkr @ 903'. Sqz to 500 psi. WOC. SDON.

5-10-97 Release pkr, TOOH. TIH, tag TOC @ 1218'. Drill cmt @ 1218-1390'. Load hole w/wtr. PT sqz to 800 psi, OK. TOOH. SD for Sunday.

5-12-97 TIH to CIBP, blow well & CO. Drill out CIBP @ 3650'. TIH, blow well & CO.

5-13-97 Blow well & CO. TOOH. TIH, ran tracer survey @ 5100-6166'. TOOH. Blow well & CO.

5-14/16-97 Blow well & CO.

5-17-97 Blow well & CO. TOOH. TIH w/195 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6014' ND BOP. NU WH. RD. Rig released.