

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ Pressure observation

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, FARMINGTON, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1955'FNL, 790'FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO

SF-080713A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 30-6 Unit #50A

9. API WELL NO.

30-039-25605

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.22, T-30-N, R-6-W

NSL-3719

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11/7/96

16. DATE T.D. REACHED

11-16-96

17. DATE COMPL. (Ready to prod.)

12/4/96

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6634 GR, 6644 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6180

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6180

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5156-6027 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	246	12 1/4	195 cu.ft.	
7	23#	3768	8 3/4	1147 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3571	6178	525 cu.ft.		2 3/8	5697	5695

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3571	6178	525 cu.ft.		2 3/8	5697	5695

31. PERFORATION RECORD (Interval, size and number)

5156, 5178, 5188, 5214, 5229, 5242, 5252, 5280, 5354, 5370, 5416, 5441, 5446, 5454, 5458, 5463, 5468, 5476, 5492, 5502, 5508, 5542, 5545, 5564, 5565, 5570, 5574, 5578, 5582, 5596, 5600, 5612, 5644, 5656, 5668, 5676, 5762, 5768, 5775, 5780,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5156-6027 None

33.

Continued on back

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Pressure observation well

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)
	SI 849						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 2/7/97

ACCEPTED

RECORDED

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 3 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

Smm

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2660'	2718'	White, cr-gr ss.	Ojo Alamo	2660'	
Kirtland	2718'	3350'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2718'	
Fruitland	3350'	3560'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3350'	
Pictured Cliffs	3560'	3785'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3560'	
Lewis	3785'	4248'	Shale w/siltstone stringers	Lewis	3785'	
Huerfanito Bentonite*	4248'	4355'	White, waxy chalky bentonite	Huerfanito Bent.	4248'	
Chacra	4355'	5140'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4355'	
Cliff House	5140'	5517'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5140'	
Menefee	5517'	5742'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5517'	
Point Lookout	5742'	6100'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5742'	
Mancos	6100'	6180'	Dark gry carb sh.	Mancos	6100'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued: 5877, 5792, 5798, 5820, 5825, 5834, 5840, 5844, 5850, 5882, 5888, 5894, 5910, 5924, 5967, 5975, 5986, 6015, 6027