UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator PO Box 4289, Farmington, NM 87499 (505) 326-8700. 4. Location of Well, Footage, Sec., T, R, M 1955'FNL, 790'FWL, Sec.22, T-30-N, R-6-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Subsequent Report Pinal Abandonment Change of Plans Recompletion Subsequent Report Pinal Abandonment Change of Non-Routine Fracturing Abandonment Change of Non-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection The subject well is a 2000 Lewis Shale payadd in 7" and 4 M" casing. This well was drilled in 1996 and was completed in the Mesaverde formation. The Pt. Lookout, Lou Menefee and Cliffhouse interval was stimulated together w/ approximately 200,000 total sand and 155,946 gal. total slickwater. The Lewis will be perforated and fracture stimulated in two (2) stages with 421 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability a liquid CO2 and sand sand stimulation within the Lewis Shale interval. The well will the cleaned up, tubing landed in the Mesaverde and placed on production. Title Regulatory Administrator Date 12/7/99	Sundry Notice	s and Reports on Wells 7: 0)	
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San Juan 30-6 Uni RESOURCES OIL & GAS COMPAN OIL & GAS COMPAN 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-8700. 4. Location of Well, Footage, Sec., T, R, M 1955'FNL, 790'FWL, Sec.22, T-30-N, R-6-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Recompletion Recompletion Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Conversion to Injection The subject well is a 2000 Lewis Shale payadd in 7" and 4 %" casing. This well was drilled in 1996 and was completed in the Mesaverde formation. The Pt. Lockout, Low Menefee and Cliffhouse interval was stimulated together w/ approximately 200,000 total sand and 155,946 gal. total slickwater. The Lewis will be perforated and fracture stimulated in two (2) stages with 421 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will text be viability a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will to be cleaned up, tubing landed in the Mesaverde and placed on production. Title Regulatory Administrator Date 12/7/99 Title Regulatory Administrator Date 12/7/99 Title PROVED BY Receptage Title Date		1 1 12 13 14 15 Jan	6.	If Indian, All. or Tribe Name
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PO Box 4289, Farmington, NM 87499 (505) 326.9700 1. Location of Well, Foctage, Sec., T, R, M 10. Field and Pool 1955'FNL, 790'FWL, Sec.22, T-30-N, R-6-W, NMPM 10. Field and Pool 10. Field and Pool 11. County and State 11. County and State 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA 12. Type of Submission X	Address 5 Phone Ve . 5 0		8.	Well Name & Number
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APPROVED BY 8 Charles Booch Title Date	igned Slavy Cale	Title Regulatory Administrato	r_Date	e 12/7/99
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NMOCD

San Juan 30-6 Unit #50A

Unit E, Section 22, T30N, R06W Rio Arriba County, NM

Current Schematic Proposed Schematic Cmt Top @ Surf (circ) 9-5/8" Csg. Set at 246'. Cmt'd with 165 sx. 7" 20# J-55 set Formation Tops at: @3768' w/ 781 sx. Circ. cmt. Ojo Alamo 2660' Pictured Cliffs 356**0**' 190 jts H. Bentonite 4248' 2-3/8" EUE 8rd Cliffhouse 5140' tbg. set @ 6025' Menefee 5517' Pt. Lookout 5742' 4-1/2" 10.5# K-55 finer set @ 3571'-6178'. TOC @ 3571' (CBL). Cmt w/ 313 sx. Lewis perfs @4360'-5010' Perf Cliffhouse/ Perf Cliffhouse/ U. Menefee @ U. Menefee @ 5156'-5600'. 5156'-5600'. 190 JTS. 2-3/8" EUE 8rd Perf Pt. Lookout/ Tbg.Set at 6025'. Perf Pt. Lookout/ L. Menefee @ L. Menefee @ 5612'-6027' 5612'-6027'

PBTD @ 6166'

TD @ 6180'

PBTD @ 6166'

TD @ 6180'