

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

RECEIVED
NOV 15 1996

070 FARMINGTON, NM

1. Type of Well
GAS

OIL CON. DIV.
DIST. 3

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2530' FSL, 2315' FEL, Sec. 15, T-30-N, R-7-W, NMPM

NSL-3724

5. Lease Number
NM-012694

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #83A

9. API Well No.

30-039-25606

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

11-2-96 Drill to intermediate TD @ 3316'. Circ hole clean. TOOH.

11-3-96 TIH w/74 jts 7" 20# K-55 LT&C csg, set @ 3307'. Cmted w/39 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (72 cu.ft). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft). Stage tool set @ 2671'. Cmted second stage w/366 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (677 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Circ 10 bbl cmt to surface. WOC. PT csg to 1500 psi, OK. Drilling ahead.

11-5-96 Drill to TD @ 5747'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55lnr set @ 5747'. Top of lnr @ 3140'. Pump 20 bbl chemical wash, 10 bbl get wtr, 10 bbl wtr ahead. Cmted w/167 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (291 cu.ft.). Tailed w/153 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (181 cu.ft.). Reverse out 12 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH.

11-6-96 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 13 1996

NMOC

FARMINGTON DISTRICT OFFICE

DN