

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2530'FSL, 2315'FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. NSL-3724 DATE ISSUED

15. DATE SPUDDED 10-30-96 16. DATE T.D. REACHED 11-5-96 17. DATE COMPL. (Ready to prod.) 11-15-96 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6225 GR, 6237 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5747 21. PLUG BACK T.D., MD & TVD 22. INTERVALS DRILLED BY 0-5747 23. ROTARY TOOLS 24. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION 4715-5634 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	244	12 1/4	195 cu.ft.	
7	20#	3307	7 7/8	985 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3140	5747	472 cu.ft.		2 3/8	5602	

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4715, 4733, 4795, 4949, 4997, 5009, 5013, 5023, 5029, 5081, 5087, 5107, 5121, 5127, 5185, 5191, 5198, 5206, 5209, 5223, 5230, 5233, 5237, 5243, 5330, 5345, 5349, 5369, 5380, 5386,						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						4715-5243	120,440# 20/40 sd.
							3432 bbl 2% KCl wtr
						5330-5634	134,700# 20/40 sd.
							3571 bbl 2% KCl wtr

33. Continued on back PRODUCTION

DATE FIRST PRODUCTION 11-15-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-15-96 HOURS TESTED CROCK SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 474 SI 476 2550 Pitot Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 11-23-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
NOV 27 1996
FARMINGTON DISTRICT OFFICE
DATE 11-23-96