

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1570' FSL, 495' FEL, Sec. 14, T-30-N, R-7-W, NMPM
I
NSL-3720

5. Lease Number
NM-012293
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #69A
9. API Well No.
30-039-25611
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

12-2-96 MIRU. Spud well @ 3:00 p.m. 12-2-96. Drill to 236'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 231'. Cmdt w/185 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Celloflakes (218 cu.ft.). Displace w/15.5 bbl wtr. Circ 16 bbl cmt to surface. WOC

12-3-96 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

12-5-96 Drill to 2933'.

12-6-96 Core #1: 2933-2936', cut 3'. TOOH. TIH w/core #2: 2938-2942', cut 4'. TOOH. Drill @ 2942-3030'.

12-7-96 Drill to 3056'. Circ hole clean. Core #3: 3056-3060', cut 4'.

12-8-96 TOOH. TIH, drill to 3285'. Circ hole clean. TOOH. RU, ran logs.

12-9-96 TIH w/76 jts 7" 23# C-50 LT&C csg, set @ 3282'. Cmdt w/49 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (91 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (121 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 2502'. Cmdt second stage w/355 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (653 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (120 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK.

12-10-96 Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Deputy Administrator Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

FEB 03 1996

FARMINGTON DISTRICT OFFICE