

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9780

4. Location of Well, Footage, Sec., T, R, M

1570' FSL, 495' FEL, Sec. 14, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012293

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 30-6 Unit

Well Name & Number
San Juan 30-6 U #69A

9. API Well No.
30-039-25611

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1996 and was completed in the Mesaverde formation. The Pt. Lookout, Menefee, and Cliffhouse interval was stimulated w/ approximately 200,000 lbs. total sand and 165,186 gal. total slickwater. The Lewis will be perforated and fracture stimulated in two (2) stages with 417 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Administrator Date 12/9/99
trc

(This space for Federal or State Office use)

APPROVED BY */s/ Charlie Boecham* Title _____ Date _____
CONDITION OF APPROVAL, if any:

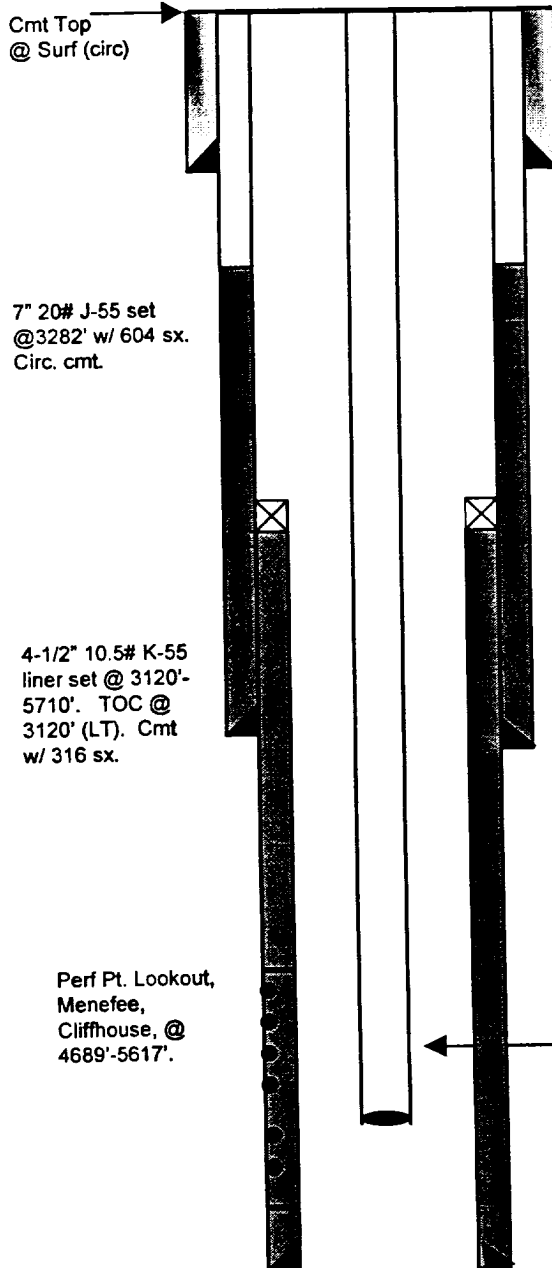
chrc

NMOC

San Juan 30-6 Unit #69A

Unit I, Section 14, T30N, R07W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 231'.
Cmt'd with
185 sx.

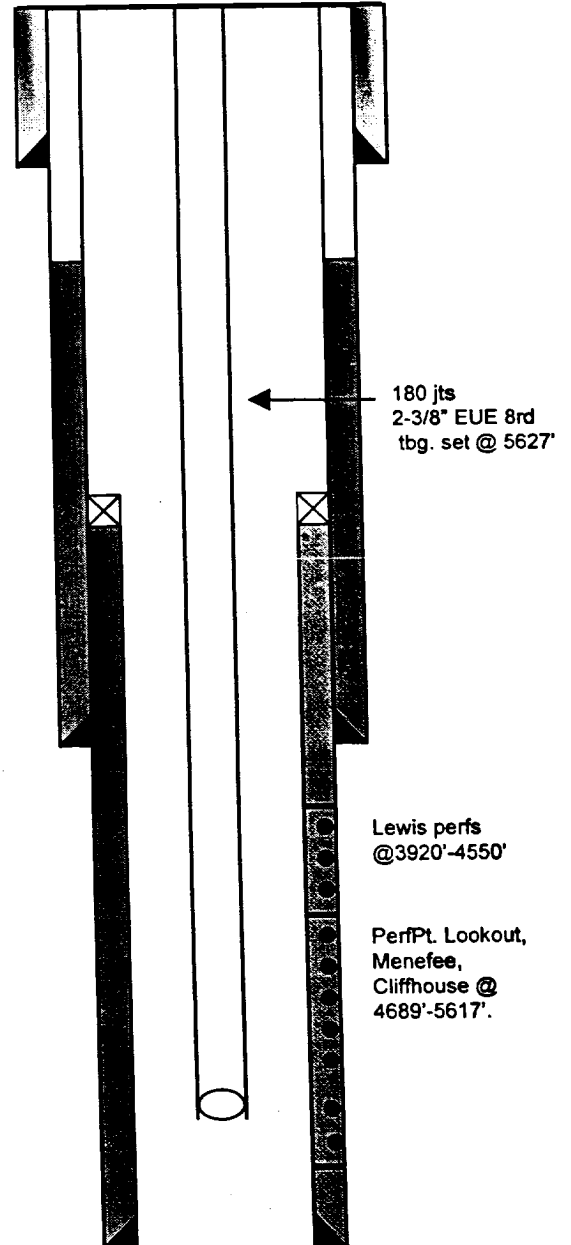
Formation Tops at:

Ojo Alamo	2130'
Pictured Cliffs	3082'
H. Bentonite	3782'
Cliffhouse	4675'
Menefee	5010'
Pt. Lookout	5311'

180 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5627'.

PBTD @ 5690'
TD @ 5710'

Proposed Schematic



PBTD @ 5690'
TD @ 5710'