

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

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MAR 19 1997

OIL CON. DIV.  
DRL 3

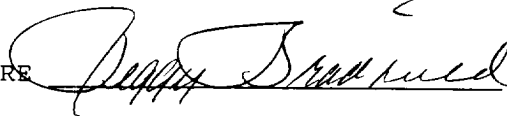
<p>1. Type of Well GAS</p>	<p>API # (assigned by OCD) 30-039-25618</p>
<p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p>	<p>5. Lease Number Fee</p>
<p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	<p>6. State Oil&amp;Gas Lease #</p>
<p>4. Location of Well, Footage, Sec., T, R, M 1190' FSL, 850' FEL, Sec. 19, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>7. Lease Name/Unit Name San Juan 30-6 Unit</p>
	<p>8. Well No. 25A</p>
	<p>9. Pool Name or Wildcat Blanco Mesverde</p>
	<p>10. Elevation: 6225 GR</p>

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

3-15-97 Drill to intermediate TD @ 3361'. Circ hole clean. TOOH. TIH w/82 jts 7" 20# K-55 ST&C csg, set @ 3314'.

3-16-97 Pump 10 bbl zone-lock, 20 bbl wtr ahead. Cmtd first stage w/49 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 10 pps Kolite, 0.15% dispersant (91 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Cellophane, 10 pps Kolite (115 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 2939'. Pump 20 bbl wtr ahead. Cmtd second stage w/411 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 5 pps Kolite, 0.15% dispersant, 2% calcium chloride (769 cu.ft.). Tailed w/100 sx Class "G" cmt w/0.25 pps Cellophane, 2% calcium chloride (116 cu.ft.). Displace w/119 bbl wtr. Circ 64 bbl cmt to surface. WOC. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE  Regulatory Administrator March 17, 1997

(This space for State Use)

Approved by  Title REGULATORY ADMINISTRATOR Date MAR 19 1997