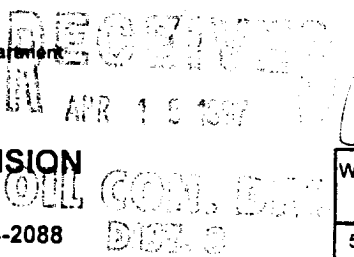


Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P. O. Box 2089  
Santa Fe, New Mexico 87504-2088



Form C-105  
Revised 1-1-89

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-25618
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  San Juan 30-6 Unit			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 25A			
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde			
4. Well Location Unit Letter <u>P</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>30N</u> Range <u>6W</u> NMPM Rio Arriba County					
10. Date Spudded 3-11-97	11. Date T.D. Reached 3-18-97	12. Date Compl. (Ready to Prod.) 4-12-97	13. Elevations (DF&RKB, RT, GR, etc.) 6223 GR, 6238 KB	14. Elev. Casinghead	
15. Total Depth 5747	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-5747	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4778-5669' Mesaverde				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR-CNL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	246	12 1/4	188 cu.ft.	
7	20#	3314	8 3/4	1091 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3182	5747	450 cu.ft.		2 3/8	5677

26. Perforation record (interval, size, and number) 4778, 4830, 4876, 4974, 4984, 4994, 5029, 5038, 5042, 5047, 5057, 5089, 5091, 5111, 5125, 5133, 5142, 5170, 5176, 5246, 5250, 5270, 5073, 5082, 5086, 5360, 5366, 5372, 5381, 5386, 5395, 5407, 5425, 5433, 5446, 5457,	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
	4778-5286		2507 bbl 2% KCl slk wtr, 106,000# 20/40 Arizona sd		
	5360-5669		2757 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd		

28. PRODUCTION					
Date First Production 4-12-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 4-12-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 2148 Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 343	Casing Pressure SI 439	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	

30. List Attachments None
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u>	Title <u>Regulatory Administrator</u>	Date <u>4-14-97</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinbry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo	2143
T. Kirtland-Fruitland	2348-2782
T. Pictured Cliffs	3208
T. Cliff House	4864
T. Menefee	5060
T. Point Lookout	5358
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Lewis - 3326 \_\_\_\_\_  
T. Huerfano Bent - 3840 \_\_\_\_\_  
T. Chacra - 3948 \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

**OIL OR GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2143	2348		White, cr-gr ss.
2348	2782		Gry sh interbedded w/tight, gry, fine-gr ss
2782	3208		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3208	3326		Bn-gry, fine grn, tight ss
3326	3840		Shale w/siltstone stringers
3840	3948		White, waxy chalky bentonite
3948	4864		Gry fn grn silty, glauconitic sd stone w/drak gry shale
4864	5060		ss. Gry, fine-grn. dense sil ss.
5060	5358		Med-dark gry, fine gr ss, carb sh & coal
5358	5747		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation