ಲಿದ್ದ set 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

Form C-101

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

PU BOX 2088
Santa Fe, NM 87504-2088

District IV PO Box 2088, San	sta Fc. NM	87504-2088			,					AMEN	DED REP	ORT
APPLICA	TION I	FOR PE	RMIT	TO DRII	LL, RE-EN	TER, DEE	PEN	N, PLUGBA	ACK,	OR AI	DD A ZO	ONE
			ı	Operator Na	ne and Address.					¹ 0 0	RID Number	r
					ton Reso	urces Oi	.1 &	Gas Com	ıp.	145	38 Pl Number	
				O Box	4289, ton, NM	27120					9-256	-
* Prope	erty Code	<u> </u>	<u> </u>	arming		roperty Name					· Well No	
7469 San Juan 30-6						nit \sim					55A	
					⁷ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	b line Feet from the		East/West line		County	
I	29	30N	6W		1450	South		1120		ast	RΔ	
					Hole Locat	_					T :	
UL or lot so.	Section	Township	Range	Lot ide	Feet from the	North/South	line Feet from th		East/V	Vest line	County	
	<u> </u>	18	ed Pool 1,	<u> </u>	<u> </u>	<u> </u>		10 Proper	ed Pool	2		
EBRO	Dlam		-		210			1 topo		•		
E BLE	втап	co mes	averd	.e - 72	319						 	
" Work	Type Code		" Well Typ	e Code	13 Cable	Rotary		" Lesse Type Co	de	" Ground Level Elec		ration
N	I		G		R			P			380 GR	
16 Mi	ultiple		17 Proposed Depth		" Fer	metica		1" Contractor		26 Speel Date		
1	lo		5892		Mesaver		Not determ:		inėd	lst ^	tr 199	<u>) 7</u>
					ed Casing a						Estimated T	~
12 1			5/8		ng weight/foot	Setting Depth		Sacks of Cemes				
	3/4	7			: O #	3447		1036 cu ft				
6 1			1/2		.0.5#	3347 - 5892		457 cu.f				
Describe the	proposed p	rogram. If t it prevention	hio applicat program, i	ion is to DEI fany. Use a	PEN or PLUG B	ACK give the da accessary.	LE OB U	be present produc	Live 2084	and prope	ood new proc	luctive
11" 2000 psi minimum double gate BOP JAN - 9 1997												
								<u> </u>		NO. E .Tek	DIV	· — · ·
		piete to the best	OIL CONSERVATION DIVISION									
of my knowledg Signature:	V	-	Approved by:									
Printed name:	XYX144		ad h	1-60		Title: DEPL	A GAS INSPI	CTOR	DIST #3	<u>-</u>		
Title:	Rradi	or	Approval Date: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: AN - 9 1997 Expiration Date: AN - 9 1998									
Peter Conditions of Approval :												
	1-8-	97	(505		5-9700 L	Attached 🗆						-
											-	

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS	IS AN AMENDED REPORT CHECK THE BOX LABLED ED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and 1	O The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table:								
	N New well								
	E Re-entry								
	D Drill deeper								
	p Pługback A Add a zone								
12	Well type code from the following table:								
12	O Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	Injection well								
	S SWD well								
	W Water supply well C Carbon dioxide well								
	C Carbon dioxide well								
13	Cable or rotary drilling code								
'A	C Propose to cable tool drill								
÷	R Propose to rotary drill								
14	Lease type code from the following table:								
• •	S State								
	p Private								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								
17	Proposed total depth of this well								
18	Geologic formation at TD								
19	Name of the intended drilling company if known.								

- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementin volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BC program. Attach additional sheets if necessary.
- The signature, printed name, and title of the personauthorized to make this report. The date this report we signed and the telephone number to call for questions also this report.

District I PO Box 1988, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2088. Sa	sta Fc. NM									AME	ENDED REPORT
	API Numbe		LL LO	CATION		EAGE DEDI		N PI			
30-039-			723			ngo Mogaria		room (4	100		
* Property			1 143	<u> </u>	, Property	nco Mesave Name	rde	* Well Number			
7469				San Juan 30-6 Unit					55A		
'OGRID No.			URLING	GTON R	Operator ESOURCES	Name OIL & GAS	СОМБУ	NV			*Elevation 6380 *
14538		-			¹⁰ Surface						
UL or lot so.	Section	Towaship	Range	Lot Ida	Fost from the	North/South line	Feet (re-	n the	East/Wes	t tine	County
I	29	30-N	6-W	1_	1450	South	112	0	Ea	st	R.A.
11 Bottom Hole Location If Different From Surface											
UL or lot ac.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from	n the	East/Wes	t tine	Connty
Dedicated Aca			l Consuidatio		Order No.						
NO ALLO	WABLE '	WILL BE A	ASSIGNE NON-ST	D TO TH	IS COMPLETION UNIT HAS BI	ON UNTIL ALL EEN APPROVED	INTERE	STS F	IAVE BE	EN CO	NSOLIDATED
16 5				72.08	3 · 	FEE	l he	neby cen	ify that the in	formetical lest of my	TIFICATION Contained herein is Amendalge and belief
DECEIVE 8 JAN - 9 1997 8 OIL CON. DI				SF- 08	55 0712-A	PH:	egul	Bradf	Eield	inistrator	
B2.5	i Go	10 E 3	Vo .	29_ 	FEE	. 1120	15 1 1 1 1 1 1 1 1 1	ruby cam planted ; maler my rect to th	ify that the wifeum field non- expervision. a best of my (11/0-	ed locations of actions of action	the same is true and
			5	281.32		1450'		6857	Sea of N	N S S S S S S S S S S S S S S S S S S S	ETICO S