

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b> 30-039-25619 <b>5. Lease Number</b> Fee <b>6. State Oil&amp;Gas Lease #</b>
<b>2. Name of Operator</b> <b>BURLINGTON</b> <b>RESOURCES</b> OIL & GAS COMPANY	<b>7. Lease Name/Unit Name</b>  San Juan 30-6 Unit <b>8. Well No.</b> 55A <b>9. Pool Name or Wildcat</b> Blanco Mesaverde <b>10. Elevation: 6380 GR</b>
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<b>4. Location of Well, Footage, Sec., T, R, M</b> 1450' FSL, 1120' FEL, Sec. 29, T-30-N, R-6-W, NMPM, Rio Arriba County <u>I</u>	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

**13. Describe Proposed or Completed Operations**

It is intended to change the cementing of the 7" casing to a two stage cement job due to loss circulation problems in the Fruitland Coal formation. A stage tool will be set at approximately 3100'. The loss circulation zone is at approximately 3198'. The 7" casing will be set @ 3497'. First stage will be cemented with 50 sacks Class "G" 65/35 poz w/0.25 pps Flocele, 10 pps Gilsonite, 0.15% dispersant, 6% gel. Tailed with 100 sacks Class "G" cement with 0.25 pps Flocele, 10 pps Gilsonite (208 cu.ft.). Second stage will be cemented with 425 sacks Class "G" 65/35 poz with 0.25 pps Flocele, 10 pps Gilsonite, 0.15% dispersant, 6% gel. Tailed with 100 sacks Class "G" cement with 0.25 pps Flocele, 10 pps Gilsonite (911 cu.ft.).

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MAR 10 1997  
OIL CON. DIV.  
DIST. 3

SIGNATURE Nancy Olthman for Regulatory Administrator March 6, 1997

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date MAR 10 1997