

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1120' FEL, Sec. 29, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-25619

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 30-6 Unit

8. Well No.

55A

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation: 6380 GR

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 3-7-97 Drill to intermediate TD @ 3525'. Circ hole clean. TOOH. TIH w/83 jts 7" 20# K-55 ST&C csg, set @ 3517'. Pump 10 bbl zone lock, 20 bbl wtr ahead. Cmdt w/50 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Celloflake, 0.15% dispersant, 5 pps Kolite (93 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Celloflake, 5 pps Kolite (115 cu.ft.).
- 3-8-97 Stage tool set @ 3112'. Pump 20 bbl wtr ahead. Cmdt second stage w/425 sx Class "G" cmt w/6% gel, 0.25 pps Celloflake, 0.15% dispersant, 5 pps Kolite, 2% calcium chloride (795 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Celloflake, 2% calcium chloride, 5 pps Kolite (116 cu.ft.). Displace w/126 bbl wtr. Circ 29 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.
- 3-10-97 Drill to TD @ 5892'. Circ hole clean. TOOH. TIH w/62 jts 4 1/2" 10.5# K-55 8RD ST&C lnr, set @ 5892'. Top of lnr @ 3360'.
- 3-11-97 Pump 20 bbl gelled wtr, 10 bbl wtr ahead. Cmdt w/160 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 0.15% dispersant, 5 pps Kolite (296 cu.ft.). Tailed w/136 sx Class "G" 50/50 poz w/0.25 pps Cellophane, 0.3% fluid loss, 2% gel, 10% salt (152 cu.ft.). Displace w/63 bbl wtr. Reverse circ 10 bbl cmt to surface. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Regina Brannick* Regulatory Administrator March 12, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 13 1997