

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

RECEIVED
APR 24 1997
OIL CON. DIV.

WELL API NO.

30-039-25619

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

8. Well No.

55A

9. Pool name or Wildcat

Blanco Mesaverde

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter I : 1450 Feet From The South Line and 1120 Feet From The East Line

Section 29 Township 30N Range 6W NMPM Rio Arriba County

10. Date Spudded
3-2-9711. Date T.D. Reached
3-10-9712. Date Compl. (Ready to Prod.)
4-22-9713. Elevations (DF&RKB, RT, GR, etc.)
6377 GR, 6389 KB

14. Elev. Casinghead

15. Total Depth

5892

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-5892

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4906-5778 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR-CNL22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234	12 1/4	188 cu.ft.	
7	20#	3517	8 3/4	1119 cu.ft.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3360	5892	448 cu.ft.		2 3/8	5766	

26. Perforation record (interval, size, and number)

4906, 4940, 4995, 5010, 5026, 5034, 5144, 5152, 5162, 5176, 5190, 5199, 5204, 5209, 5220, 5227, 5234, 5241, 5263, 5298, 5308, 5315, 5323, 5364, 5374, 5396, 5432, 5451, 5456, 5524, 5544, 5557, 5564, 5576, 5592, 5608,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4906-5456	2405 bbl slk wtr, 15,000# 40/70 sd, 100,000# 20/40 sd
5524-5778	2473 bbl slk wtr, 11,800# 40/70 sd, 88,200# 20/40 sd

28. PRODUCTION

Date First Production 4-22-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 4-22-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 2039 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 257	Casing Pressure SI 404	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date

4-23-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2327	T. Penn. "B"
T. Kirtland-Fruitland	2530-2905	T. Penn. "C"
T. Pictured Cliffs	3320	T. Penn. "D"
T. Cliff House	4900	T. Leadville
T. Menefee	5243	T. Madison
T. Point Lookout	5519	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3488
T. Morrison		T. Huerfano Bent - 4012
T. Todilto		T. Chacra - 4100
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2327	2530		White, cr-gr ss.				
2530	2905		Gry sh interbedded w/tight, gry, fine-gr ss				
2905	3320		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3320	3488		Bn-gry, fine grn, tight ss				
3488	4012		Shale w/siltstone stringers				
4012	4100		White, waxy chalky bentonite				
4100	4900		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4900	5243		ss. Gry, fine-grn, dense sil ss.				
5243	5519		Med-dark gry, fine gr ss, carb sh & coal				
5519	5892		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Perforations continued:
 5615, 5622, 5628, 5644, 5649,
 5668, 5682, 5707, 5720, 5758,
 5771, 5778