

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1450' FSL, 1120' FEL, Sec.29, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-25619

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
San Juan 30-6 Unit

8. Well No.  
55A

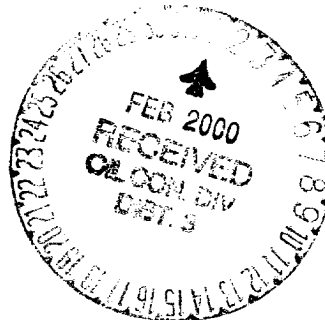
9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale pay add in 7" and 4 1/4" casing. This well was drilled in 1997 and was completed in the Mesaverde formation. The Point Lookout/lower Menefee interval was stimulated with approximately 110,000 pounds total sand and 126,512 gallons total slick water. The Cliff House/upper Menefee interval was stimulated with approximately 100,000 pounds total sand and 111,924 gallons total slick water and placed on production. The Lewis will be perforated and fracture stimulated in two stages with 417 total tons of liquid CO2 and 95,000 pounds total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned up, tubing landed in the Mesaverde and placed on production.



SIGNATURE *Peggy Cole* Regulatory Administrator January 31, 2000

no  
(This space for State Use)

Approved by *SSZ* Title SUPERVISOR DISTRICT # 3 Date FEB 1 2000

# San Juan 30-6 Unit #55A

Unit I, Section 29, T30N, R06W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

