

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-25620 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. 31A 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 6323 GR
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1770' FNL, 1450' FWL, Sec.33, T-30-N, R-6-W, NMPM, Rio Arriba County	

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other -

13. Describe Proposed or Completed Operations

2-25-97 Drill to intermediate TD @ 3466'. Circ hole clean. TOO H.
2-26-97 TIH w/84 jts 7" 23# K-55 LT&C csg, set @ 3460'. Pump 20 bbl wtr ahead. Cmdt first stage w/61 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Celloflake, 5 pps Kolite, 0.15% dispersant (113 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Cellophane (115 cu.ft.). Displace w/44 bbl wtr & 91 bbl mud. Stage tool set @ 2677'. Cmdt second stage w/371 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 5 pps Kolite, 0.15% dispersant, 2% calcium chloride (694 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Cellophane, 2% calcium chloride (116 cu.ft.). Displace w/105 bbl wtr. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR - 4 1997

OIL CON. DIV.
BELL 3

SIGNATURE



Regulatory Administrator February 28, 1997

(This space for State Use)

Approved by _____ Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date MAR - 4 1997