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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

. Operator riante and Ar	I. REQUEST FOR ALLOWABLE AND AUTHORIZA 1. Operator Name and Address					OGRID Number		
Burlington Resources Oil & Gas Company						14538		
PO Box 428								
Farmington	, New Mexic	o 87499				New Well	[c p 10 1	,
4. API Number 5. Pool Na							6. Pool Code	
Property Code Blanco Me 8. Property Code						72319		
. Froperty osser							9. Well Number	
7469	<u> </u>		San Juan 3	0-6 OIIII		·	JIA	L.,
·	ce Location		Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
1	Township 30N	Range 6W	Lot Iun	i e	South		West	Rio Arriba
	m Hole Lo		L	1			 	
I or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
1 of for ho.	Township	Tungo	2001					
. Ise Code 13. Producing I	Nethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nur	nber	16. C-129 Effective	Date	17. C-129 Expiration date
Flowing								<u></u>
II. Oil and Gas Trans	sporters							
3. Transporter 19. Transporter Name			20. POD	21. O/G		22. POD ULSTR Location		
OGRID and Address				10001		and Description		
9018			28	3021	0			
Giant Refu	iing			e ,				
25244			2	1 3 0 2 2	G			
Williams F	ield Services						777 FT 7	n established
	-							
							UU APF	(<u>2 </u>
V. Produced Water								
23 POD	1			24. POD ULST	R Location and	Description	(1)	6 Fall 18
2819023	· ·					Description	(0)(1)5	S. S. C. St. Co. S. C. S. C. S. C. S.
2010020							(0)116	Markovi selo i i i i i i i i i i i i i i i i i i i
	Data						حاتات	March March
V. Well Completion	Data 26. Ready	Date	27. TD		28. PBTD	2 description	29. Perforations	1000 (100) (1000 (100) (1000 (1000 (100) (1000 (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (100) (100) (1000 (100) (100) (1000 (100) (100) (1000 (100) (1000 (100) (1000 (100) (100) (100) (1000 (100) (100) (100) (100) (1000 (100) (
V. Well Completion		7	585		28. PBTD	200011111111111111111111111111111111111	29. Perforations 4920-5714	1000 - 100 -
V. Well Completion 25. Spud Date 2/20/97	26. Ready	7 31. Casing 8	585 & Tubing Size		28. PBTD 32. Depth Set		29. Perforations4920-571433. Sacks Cement	Market (1862) 1989 1997 1
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4	26. Ready	7 31. Casing 8 9 5/8	585 & Tubing Size		28. PBTD 32. Depth Set 244		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4	26. Ready	7 31. Casing 8 9 5/8	585 & Tubing Size		28. PBTD 32. Depth Set 244 3460		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft.	1
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4	26. Ready	7 31. Casing 8 5/8 7 4 1/2	585 & Tubing Size		28. PBTD 32. Depth Set 244 3460 3313-5855		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft.	1
V. Well Completion. 25. Spud Date 2/20/97 30. Hole Size 12 1/4 8 3/4 6 1/4	26. Ready	7 31. Casing 8 9 5/8	585 & Tubing Size		28. PBTD 32. Depth Set 244 3460		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft.	D936.39
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data	26. Ready	7 31. Casing 8 5/8 7 4 1/2	585 & Tubing Size	5	28. PBTD 32. Depth Set 244 3460 3313-5855 5722		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	139 Csg Pressure
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data	26. Ready	7 31. Casing 8 5/8 7 4 1/2	585 & Tubing Size	5 36. Test Date	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length	38. Tbg. Pressu	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	39. Csg. Pressure SI 404
V. Well Completion. 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 14. Date New Oil	26. Ready	7 31. Casing 8 5/8 7 4 1/2 2 3/8	585 & Tubing Size	36. Test Date 4/26/9	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length		29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	39. Csg. Pressure SI 404 45. Test Method
V. Well Completion. 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 14. Date New Oil	26. Ready	7 31. Casing 8 5/8 7 4 1/2	585 & Tubing Size	5 36. Test Date	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404
7. Well Completion. 25. Spud Date 2/20/97 0. Hole Size 12.1/4 8.3/4 6.1/4 VI. Well Test Data 4. Date New Oil	26. Ready	7 31. Casing 8 5/8 7 4 1/2 2 3/8	585 & Tubing Size	36. Test Date 4/26/9	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method
7. Well Completion. 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 4. Date New Oil	26. Ready	7 31. Casing 8 5/8 7 4 1/2 2 3/8	585 & Tubing Size	36. Test Date 4/26/9	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 & Tubing Size	36. Test Date 4/26/9' 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 14. Date New Oil 10. Choke Size	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 4. Date New Oil 10. Choke Size 46. I hereby certify that the have been complied with	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 4. Date New Oil 10. Choke Size	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 4. Date New Oil 10. Choke Size 46. I hereby certify that the have been complied with	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas 1644 Approved by:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714	SI 404 45. Test Method Flowing VISION
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 14. Date New Oil 16. Choke Size 46. I hereby certify that the have been complied with to the best of my knowled	he rules and reguland that the inforinge and belief.	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas 1644	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 44. Date New Oil 46. I hereby certify that the have been complied with to the best of my knowled. Signature	26. Ready 4/26/9	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 7 43. Gas 1644 Approved by: Title:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION FICT #3
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 44. Date New Oil 46. I hereby certify that the have been complied with to the best of my knowled Signature Printed Name	he rules and reguland that the inforinge and belief.	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water In Division d complete	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 43. Gas 1644 Approved by:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION
V. Well Completion 25. Spud Date 2/20/97 0. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 44. Date New Oil 46. I hereby certify that the have been complied with to the best of my knowled. Signature	he rules and reguland that the inforinge and belief.	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 7 43. Gas 1644 Approved by: Title:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION FICT #3
7. Well Completion 25. Spud Date 2/20/97 26. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well Test Data 24. Date New Oil 26. Choke Size 46. I hereby certify that it have been complied with to the best of my knowled Signature Printed Name Peggy Bradfield	he rules and reguland that the infoilige and belief.	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water In Division d complete	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 7 43. Gas 1644 Approved by: Title:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION FICT #3
7. Well Completion 25. Spud Date 2/20/97 26. Hole Size 12 1/4 8 3/4 6 1/4 71. Well Test Data 4. Date New Oil 9. Choke Size 46. I hereby certify that it have been complied with to the best of my knowled Signature Printed Name	he rules and reguland that the infoilige and belief.	7 31. Casing 6 9 5/8 7 4 1/2 2 3/8 41. Oi.	585 Tubing Size 3	36. Test Date 4/26/9 42. Water In Division d complete	28. PBTD 32. Depth Set 244 3460 3313-5855 5722 37. Test Length 7 43. Gas 1644 Approved by: Title:	38. Tbg. Pressur SI 322 44. AOF	29. Perforations 4920-5714 33. Sacks Cement 190 cu.ft. 1038 cu.ft. 455 cu.ft.	SI 404 45. Test Method Flowing VISION FICT #3

Title

Printed Name

Previous Operator Signature

Date