

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1770' FNL, 1450' FWL, Sec. 33, T-30-N, R-6-W, NMPM, Rio Arriba County, NM

API # (assigned by OCD)
30-039-25620

5. Lease Number
Fee
State Oil & Gas Lease #

6. Lease Name/Unit Name
San Juan 30-6 Unit

7. Well No.
#31A

8. Pool Name or Wildcat
Blanco Mesaverde

9. Elevation:

10. Elevation:

DEC 17 1999

OIL CON. DIV. DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Payadd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1997 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 102,228 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 102,648 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,606 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,350 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

SIGNATURE Peggy Cole Regulatory Administrator December 13, 1999

trc

(This space for State Use)

Approved by SSZ Title SUPERVISOR DISTRICT # 3 Date 12/13/99

San Juan 30-6 Unit #31A

Unit F, Section 33, T30N, R06W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

Cmt Top
@ Surf (circ)

7" 20# J-55 set
@ 3460' w/632
sx. TOC @ 2200'
(CBL)

4-1/2" 10.5# J-55
liner set @ 3313'-
5855'. TOC @
3313' (LT). Cmt
w/ 300 sx.

Perf Cliffhouse/
U. Menefee @
4920'-5366'.

Perf Pt. Lookout/
L. Menefee @
5447'-5714'

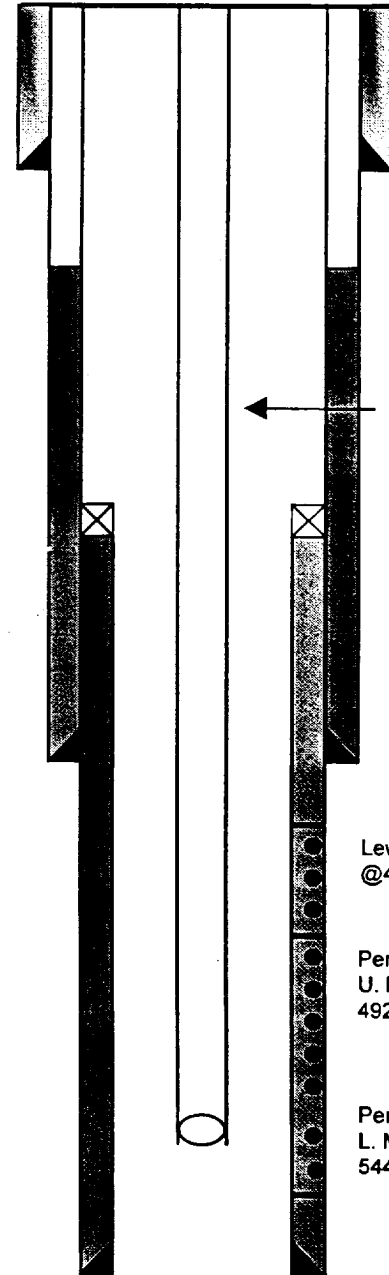
9-5/8" Csg.
Set at 244'.
Cmt'd with
168 sx.

Formation Tops at:

Ojo Alamo	2280'
Pictured Cliffs	3258'
H. Bentonite	3963'
Cliffhouse	4816'
Menefee	5150'
Pt. Lookout	5462'

180 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5715'.

PBTD @ 5800'
TD @ 5855'



180 jts
2-3/8" EUE 8rd
tbg. set @ 5715'

Lewis perms
@4004'-4684'

Perf Cliffhouse/
U. Menefee @
4920'-5366'

Perf Pt. Lookout/
L. Menefee @
5447'-5714'

PBTD @ 5800'
TD @ 5855'