State of New Mexico

Energy, Minerals and Natural Resources Department

District Offica State Lease - 6 copies DISTRICT

Fee Lease - 5 copies

DISTRICT II

P O. Box 1980, Hobbs, NM 88240

P O. Drawer DD. Artesia, NM 88210

WELL API NO.

Form C-105 **Revised 1-1-89**

OIL CONSERVATION DIVISIO

P. O. Box 2089

Machuel Name Peggy Bradfield

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease
STATE FEE X

COM.	DIN
Differ o	

DISTRICT III					(0)	Մ <u>Լ</u> (9	$(0)M_{\odot}$	DIM	6 State	Oil & Gas Lease No	
1000 Rio Brazos Rd.	Aztec. NM 87410						भारताः द		o. o.u.c	o	•
WELL COM	PLETION O	R RECO	MPLE	TION RE	POR			,			
1a TYPE OF WELL:						. , , , ,			7. Lease	Name or Unit Agre	ement Name
OIL WELL	G AS WEL L	X	DRY	OTHER .							
b. TYPE OF COMP	LETION:										
NEW X	WORK DEEPE	PLU BAC	i	DIFF RESVR		OTHER			San	Juan 30-6 Unit	
			<u> </u>								
Name of Operator BURLINGTON	r RESOURCES O	IL & GAS C	OMPANY	,					8. Well 52A		
3. Address of Opera		97400							Pool name or Wildcat Blanco Mesaverde		
4 Well Location	Farmington, NM	0/499						!	Diali	CO Mesaverde	
Unit Le	tter D :	1045 Feet	From The	North		Line and		790	Feet	From The West	Line
Section	21	Tow	nship	30N	Range	6W		NMPM		Rio Arriba	County
10. Date Spudded	11. Date T.D. F			Compl. (Ready)	_		tions (DF&		?, etc.)	14. Elev. Casinghe	
3-19 -97	3-27-97		L	1-97	,	1		dD.			
15. Total Depth	16. PI	ug Back T.D.	17.	If Multiple Com	pi. How	18. Inte		Rotary Tools	3	Cable Tools	
5000	ļ		ļ	Many Zones?		Dri	illed By				
5982 19. Producing Interv	avia), of this complete	on Ton Dot	am Name			L		0-5982 20. Was Dire	ational Si	o cov. Made	
4966-5888 Me		on - Top, Bott	om, Name					20. Was Dire	ectional St	nvey Made	
21. Type Electric and								22. Was We	Vell Corea		
CNL CE	L-CCL-GR							<u> </u>	No		
23.				ORD (Rep							
CASING SIZE	WEIGHT			PTH SET		HOLE SIZ	ZE		MENTING	RECORD	AMOUNT PULLE
9 5/8	32.3#		23		12 1/			185 cu.ft.			
7	20#		35	44	8 3/4	-		1157 cu.ft.			
			 					 			
24.		LINER RE	CORD					25.		TUBING REC	ORD
SIZE	TOP	ВО	ТТОМ	SACKS CE	MENT	SCF	REEN	SIZ	E	DEPTH SET	PACKER SET
4 1/2	3361	596	6	455 cu.ft.				2 3/8		5861	
											1
	record (interva			·				ENT, SQU			
4966, 4979, 5070, 5285, 5292, 5315,				DEP	TH INTER	VAL				70 sd, 100,000#	20/40 sd
5417, 544 5 , 546 8 ,				4900-5388			2100 001	SIK WU, 10,		70 30, 100,000#	20/40/30
5628, 5648, 5658,				5564-5888			2373 bbi	sik wtr. 10.	000# 40/	70 sd, 90,000# 2	0/40 sd
28.				PROD	UCTIO	ON	· I				
Date First Production	Pro	duction Metho	od (Flowing	, gas lift, pumpir	ng - Size a	nd type pu	ımp)	We	ell Status (Prod. or Shut-in)	
5-2-97			Flowing						SI		
Date of Test	Hours Tested	Choke Size	1		Вы.	Gas	- MCF	Water -	- Bbt.	Ga	s - Oil Ratio
5- 2-9 7			Test Perio	od		2148 Pi	tot Gauge				
Flow Tubing Press.	Casing Pressure	Calculated 2	:4-	Oil - Bbl	Gas	- MCF	Wat	er - Bbl	Oil Gravity	- API - (Corr.)	
SI 30	SI 438	Hour Rate					<u> </u>				
29. Disposition of Ga		el. vented. etc be sold	.)					Test Witnes	sed By		
30. List Attachments		one									
31. I hereby certify to			sides of th	is form is this an	d complet	te to the he	est of my kn	nowledge and	belief		
critical supplies and the	1	Jii 00(iii		inted	a complet	io to the De	or or my an	.c.mooge and			
Signature	ages Sta	Chri	ed Na	ime Peggy Bi	radfield		Title	Regulator	y Admini:	strator	Date 5-5-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico					
T. Anhy			T. Canyon		T. Ojo Alan	no	2465		T. Penn. "B"	
T. Salt			T. Strawn		T. Kirtland-		2545-30	08	T. Penn. "C"	
B. Salt			T. Atoka		T. Pictured	Cliffs	3351		T. Penn. "D"	
T. Yates	-		T. Miss		T. Cliff Hou	ıse	4953		T. Leadville	
T. 7 River	'S		T. Devonian		T. Menefee	, –	5290		T. Madison	
T. Queen			T. Silurian		T. Point Lo	okout	5575		T. Elbert	
T. Grayburg			T. Montoya		T. Mancos				T. McCracken	
T. San Ar			T. Simpson		T. Gallup				T. Ignacio Otzte	
T. Gloriet			T. McKee		Base Gree	nhorn			T. Granite	
T. Paddo			T. Ellenburger		T. Dakota	_			T. Lewis - 3504	
T. Blinebi			T. Gr. Wash	 .	T. Morrisor	n ———			T. Huerfanito Bent - 4051	
T. Tubb	· · ——		T. Delaware Sand		T. Todilto			т. Chacra - 4160		
T. Drinka	rd		T. Bone Springs		T. Entrada				Т.	
T. Abo			Т.		T. Wingate	, ——			Т.	
T. Wolfca	mn		т		T. Chinle				Т.	
T. Penn	p		T		T. Permian	1			Т.	
	(Bough C)		T		T. Penn "A				T	
1. 0.300	(Bough O)									
			OIL OR G				3			
No. 1, f	rom		to		No. 3, fro	om			to	
No. 2, f	rom		to		No. 4, fro	om			to	
No. 1, f No. 2, f No. 3, f	rom	 L) (Atta	 ach add		eet eet eet sheet if		cessary)	
From	То	Thickness in Feet	Lithology		From	То	Thickn in Fe		Lithology	
2465	2545		White, cr-gr ss.		·					
2545	3008		Gry sh interbedded w/tight, gr	,]						
2040	13000			y,			1			
			fine-gr ss]						
3008	3351		Dk gry-gry carb sh, coal. grn s	silts,						
			light-med gry, tight, fine gr ss]				- 1	Perforations continued:	
3351	3504		Bn-gry, fine grn, tight ss	1				ļ	5781, 5795, 5832, 58 43 , 5855	
3504	4051	1	Shale w/siltstone stringers				İ	l	5864, 5888	
			_						0001; 0000	
4051	4160		White, waxy chalky bentonite							
4160			Gry fn grn silty, glauconitic sd	İ						
			stone w/drk gry shale			İ				
4953	5290		ss. Gry, fine-grn, dense sil ss.							
	1	1								
5290	5575		Med-dark gry, fine gr ss. carb & coal	211						
5575	5982		Med-light gry, very fine gr ss							
JJ. J			w/frequent sh breaks in lower	nart						
				Pair						
		1	of formation		1		į.		ł	