

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NM-03385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 U #80A

9. API WELL NO.  
30-039-25634

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 17, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 875°FNL, 1800°FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPURRED  
9-6-97

16. DATE T.D. REACHED  
9-15-97

17. DATE COMPL. (Ready to prod.)  
10-4-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6319 GR, 6331 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7825

21. PLUG BACK T.D., MD & TVD  
7804

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
CABLE TOOLS  
0-7825

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4886-5661 Mesaverde

Dualled w/Dakota

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-ILD, CNL-CDL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225	12 1/4	190 cu.ft.	
7	20#	3459	8 3/4	1042 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3142	7816	300 cu.ft.		1 1/2	5923	6020

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4886, 4960, 4988, 5018, 5038, 5091, 5141, 5151, 5166,  
5180, 5190, 5196, 5210, 5216, 5250, 5257, 5266, 5278,  
5289, 5307, 5309, 5396, 5412, 5420, 5460, 5486, 5491,  
5500, 5512, 5518, 5523, 5537, 5554, 5563, 5574, 5588,  
5623, 5628, 5632, 5650, 5661

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4886-5313	1365 bbl 25# x-link gel, 100,000# 20/40 Ariz sd
5396-5661	2227 bbl slk wtr, 100,000# 20/40 Ariz sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-4-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-4-97			→		680 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 438	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE Regulatory Administrator

ACCEPTED FOR RECORD  
OCT 16 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOCD