

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NM-03385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #80A

9. API WELL NO.

30-039-25634

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 17, T-30-N, R-6-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 875°FNL, 1800°FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9-6-97

16. DATE T.D. REACHED

9-15-97

17. DATE COMPL. (Ready to prod.)

10-4-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6319 GR, 6331 KB

20. TOTAL DEPTH, MD &amp; TVD

7825

21. PLUG, BACK T.D., MD &amp; TVD

7804

22. IF MULTIPLE COMPL.,

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7825

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7872-7820 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-ILD, CNL-CDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225	12 1/4	190 cu.ft.	
7	20#	3459	8 3/4	1042 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3142	7816	300 cu.ft.		1 1/2	7771	6020

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7673, 7684, 7712, 7736, 7742, 7758, 7764, 7774, 7786,  
7804, 7809, 7816, 7820

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7672-7820	847 bbl 30# x-link gel, 55,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION 10-4-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-4-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL	GAS—MCF 102 Pitot Gauge	WATER—BBL		GAS-OIL RATIO
FLOW, TUBING PRESS. SI 0	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
OCT 16 1997  
FARMINGTON DISTRICT OFFICE  
BY