

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03385																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #80A																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 875°FNL, 1800°FVL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25634																															
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-30-N, R-6-W																															
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																															
14. PERMIT NO. DATE ISSUED OIL (OIL) 100% OCT 20 1997		15. DATE SPUDDED 9-8-97																															
16. DATE T.D. REACHED 9-15-97		17. DATE COMPL. (Ready to prod.) 10-4-97																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6319 GR, 6331 KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 7825		21. PLUG, BACK T.D., MD & TVD 7804																															
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7672-7820 Dakota Dualled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ILD, CNL-CDL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE Regulatory Administrator																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

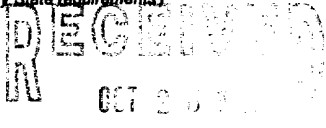

NMOCD

ACCEPTED FOR RECORD
OCT 16 1997
FARMINGTON DISTRICT OFFICE
BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
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1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-25634						
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 875'FNL, 1800'FWL, At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 17, T-30-N, R-6-W						
14. PERMIT NO. 						12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico				
15. DATE SPUDDED 9-6-97		16. DATE T.D. REACHED 9-15-97		17. DATE COMPL. (Ready to prod.) 10-4-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6319 GR, 6331 KB		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 7825		21. PLUG, BACK T.D., MD & TVD 7804		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7825		CABLE TOOLS				
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4886-5661 Mesaverde Dualled w/Dakota								25. WAS DIRECTIONAL SURVEY MADE				
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ILD, CNL-CDL								27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)												
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED			
9 5/8		32.3#		225		12 1/4		190 cu.ft.				
7		20#		3459		8 3/4		1042 cu.ft.				
29. LINER RECORD									30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
5 1/2		3142		7816		300 cu.ft.			1 1/2	5923	6020	
31. PERFORATION RECORD (Interval, size and number) 4886, 4960, 4988, 5018, 5038, 5091, 5141, 5151, 5166, 5180, 5190, 5196, 5210, 5216, 5250, 5257, 5266, 5278, 5289, 5307, 5309, 5396, 5412, 5420, 5460, 5486, 5491, 5500, 5512, 5518, 5523, 5537, 5554, 5563, 5574, 5588, 5623, 5628, 5632, 5650, 5661						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
						4886-5313		1365 bbl 25# x-link gel, 100,000# 20/40 Ariz sd				
						5396-5661		2227 bbl slk wtr, 100,000# 20/40 Ariz sd				
33. PRODUCTION												
DATE FIRST PRODUCTION 10-4-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI				
DATE OF TEST 10-4-97		HOURS TESTED		CHOKE SIZE		PROD'n FOR TEST PERIOD		OIL-BBL 680 Pitot Gauge		GAS-MCF WATER-BBL		GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE SI 438		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold											TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED 						TITLE Regulatory Administrator						

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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OCT 16 1991

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2240'	2450'	White, cr-gr ss.			
Kirtland	2450'	2825'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2825'	3265'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2240' 2450' 2825' 3265'	
Pictured Cliffs	3265'	3372'	Bn-Gry, fine grn, tight ss.	Lewis	3372'	
Lewis	3372'	3965'	Shale w/siltstone stringers			
Huerfanto Bentonite*	3965'	4350'	White, waxy chalky bentonite	Huerfanto Bent. Chacra	3965' 4350'	
Chacra	4350'	4872'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House	4872'	
Cliff House	4872'	5224'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt.Lookout	5224' 5510'	
Menefee	5224'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Mancos Gallup	5895' 7072'	
Point Lookout	5510'	5895'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7505'	
Mancos	5895'	7072'	Dark gry carb sh.			
Gallup	7072'	7505'	Lt gry to brn calc carb mlcac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros Dakota	7562' 7730'	
Greenhorn	7505'	7562'	Highly calc gry sh w/thin lmst.			
Graneros	7562'	7730'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7730'	7825'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38.

GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
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2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700							
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14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPUDDED 9-6-97		16. DATE T.D. REACHED 9-15-97		17. DATE COMPL. (Ready to prod.) 10-4-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6319 GR, 6331 KB	
20. TOTAL DEPTH, MD & TVD 7825		21. PLUG BACK T.D., MD & TVD 7804		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7825	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7672-7820 Dakota Dualled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ILD, CNL-CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		225		12 1/4	
7		20#		3459		8 3/4	
						1042 cu.ft.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2		3142		7816		300 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		7771		6020			
31. PERFORATION RECORD (Interval, size and number) 7673, 7684, 7712, 7736, 7742, 7758, 7764, 7774, 7786, 7804, 7809, 7816, 7820							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7672-7820				847 bbl 30# x-link gel, 55,000# 20/40 tempered LC sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-4-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
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						OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
SI 0							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 10-13-97

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Fruitland	2825'	3265'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2240' 2450' 2825' 3265'	
Pictured Cliffs	3265'	3372'	Bn-Gry, fine grn, tight ss.	Lewis	3372'	
Lewis	3372'	3965'	Shale w/siltstone stringers			
Huerfanito Bentonite*	3965'	4350'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	3965' 4350'	
Chacra	4350'	4872'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4872'	
Cliff House	4872'	5224'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5224' 5510'	
Menefee	5224'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5895'	
Point Lookout	5510'	5895'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	7072'	
Mancos	5895'	7072'	Dark gry carb sh.	Greenhorn	7505'	
Gallup	7072'	7505'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7505'	7562'	Highly calc gry sh w/thin lmst.			
Graneros	7562'	7730'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7730'	7825'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-25634	Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 7469	8. Property Name San Juan 30-6 Unit	9. Well Number 80A	

II. 10. Surface Location

UI or lot no. C	Section 17	Township 30N	Range 6W	Lot Idn	Feet from the 875	North/South line North	Feet from the 1800	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2820010	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2820011	G	

IV. Produced Water

23. POD 2820012	24. POD ULSTR Location and Description OIL GOM DOME
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V. Well Completion Data

25. Spud Date 9/6/97	26. Ready Date 10/4/97	27. TD 7825	28. PBDT 7804	29. Perforations 4886-5661
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 225	33. Sacks Cement 190 cu.ft.	
8 3/4	7	3459	1042 cu.ft.	
6 1/4	5 1/2	3142-7816	300 cu.ft.	
	1 1/2	5923		

VI. Well Test Data

34. Date New Oil	36. Test Date 10/4/97	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure SI 388
40. Choke Size	41. Oil	42. Water	43. Gas 680	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION	
	Approved by:	<i>[Signature]</i>
	Title:	SUPERVISOR DISTRICT #8
	Approval Date:	OCT 22 1997
Signature <i>[Signature]</i>		
Printed Name Peggy Bradfield	PUD	
Regulatory Administrator		
10/7/97	Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
--------------	-------	------

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-25634	Basin Dakota		6. Pool Code 71599
7. Property Code 7469	8. Property Name San Juan 30-6 Unit		9. Well Number 80A

II. 10. Surface Location

UI or lot no. C	Section 17	Township 30N	Range 6W	Lot Idn	Feet from the 875	North/South line North	Feet from the 1800	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 28200007	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	28200008	G	

IV. Produced Water

23. POD 28200009	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 9/6/97	26. Ready Date 10/4/97	27. TD 7825	28. PBTD 7804	29. Perforations 7672-7820
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 225	33. Sacks Cement 190 cu.ft.	
8 3/4	7	3459	1042 cu.ft.	
6 1/4	5 1/2	3142-7816	300 cu.ft.	
	1 1/2	7771		

VI. Well Test Data

34. Date New Oil	36. Test Date 10/4/97	37. Test Length	38. Tbg. Pressure SI 0	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas 102	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Regulatory Administrator

Printed Name

Title

Date

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells


<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 875' FNL, 1800' FWL, Sec.17, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25634</p> <p>5. Lease Number NM-03385</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 30-6 Unit</p> <p>8. Well No. 80A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.

Notification of the intent to commingle the subject well was sent to all interest Owners via certified mail on December 27, 2000. No objections were received.

SIGNATURE  Regulatory Supervisor January 17, 2001

no _____

(This space for State Use)

Approved by _____ Title _____ Date JAN 19 2001

JHC205743