FORM 3180-4 (October 1990)

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

20. TOTAL DEPTH, MD &TVD

7672-7820 Dakota

GR-ILD, CNL-CDL

CASING SIZE/GRADE

9 5/8

SIGNED

26. TYPE ELECTRIC AND OTHER LOGS RUN

9-6-97

3. ADDRESS AND TELEPHONE NO.

At top prod. interval reported below

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(505) 326-9700

14. PERMIT NO.

17. DATE COMPL. (Ready to prod.)

10-4-97

Dualled w/Mesaverde

DEPTH SET (MD)

225

3459

(0)

22. IF MULTIPLE COMPL.

HOLE SIZE

12 1/4

8 3/4

HOW MANY

CASING RECORD (Report all strings set in well)

190 cu.ft.

1042 cu.ft.

9

DATE ISSUED

TOP OF CEMENT, CEMENTIN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

BURLINGTON RESOURCES OIL & GAS COMPANY

875 FNL, 1800 FWL,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

21. PLUG BACK T.D., MD &TVD

7804 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

PO BOX 4289, Farmington, NM 87499

16. DATE T.D. REACHED

WEIGHT, LB./FT.

32.3#

20#

SUBJECT IN DUPL

UBMIT IN DUPLICATE			PROVED							
(See other in- structions on			. 1004-0137							
reverse side)			ember 31, 1991							
	5. LEA		AND SERIAL NO.							
										
LOG*	6. IF I	IDIAN, ALLOTTEE	OR TRIBE NAME							
" ID: U I										
10.01	7 LINI	T AGREEMENT N	AMF							
4		San Juan 30-6								
STON, NA	8. FAF	M OR LEASE NA	ME, WELL NO.							
, , , , , , , , , , , , , , , , , , ,		C h 20 6	11.4004							
		San Juan 30-6 WELL NO.	U #8UA							
7		30-039-25634 ELD AND POOL, C	DE VALLOCAT							
,										
		Blanco MV/Ba	BLOCK AND SURVEY							
		RAREA	BLOOK AND SURVEY							
	Ĭ	TAND!								
EM	}									
- L		Sec. 17, T-30-	N, R-6-W							
	10.0	OUNTY OR 13. STATE								
,		PARISH	13. STATE							
sta Vo	·	Rio Arriba	New Mexico							
18. ELEVATIONS (DF, R	KB, RT, 6		19. ELEV. CASINGHEAD							
6319 GR, 633		·								
23. INTERVALS		Y TOOLS	CABLE TOOLS							
DRILLED BY			•							
	0-782									
		25. WAS DIRECT SURVEY MA								
		SURVETMA	<i>L</i> E							
 	27. WAS	WELL CORED								
		No								
set in well)										
ENT, CEMENTING RECO	ORD	AN	OUNT PULLED							
		BING RECORD								
DEPTH SET	(MO)		CKER SET (MD)							
7771		6020								
D 01107 FD407 155	OFUE	NT COLICETE S	TC							
D, SHOT, FRACTURE		NI SQUEEZE, E								

LINER RECORD 29. TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE OEP 300 cu.ft. 7771 5 1/2 3142 7816 1 1/2 31 PERFORATION RECORD (Intervel, size and number) ACID, SHOT, FRA 7673, 7684, 7712, 7736, 7742, 7758, 7764, 7774, 7786, DEPTH INTERVAL (MD) 847 bbl 30# x-link gel, 55,000# 20/40 tempered LC sd 7672-7820 7804, 7809, 7816, 7820 33 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION SI Flowing 10-4-97 GAS-MCF WATER-BBL GAS-OIL RATIO DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 102 Pitot Gauge 10-4-97 OIL GRAVITY-API (CORR.) CASING PRESSURE GAS MC WATER-BBL CALCULATED OIL-BBI FLOW, TUBING PRESS 24-HOUR RATE SI 0 34. DISPOSITION OF GAS (Sold, used for fuel, ve FEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS None 36, I hereby certify that the foregoing and attached information is complete and correct as determined from all available record

ACCEPTED FOH RECORD *(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 1997 United States any false, fictitious or fraudulent statements or representations as to any matter within its invisidation United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mahuel TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE
BY

Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

			DEP.	ARTMEN	IT OF	THE IN	TERI	OR	'	reverse side)			scember 31, 1991
			В	UREAU OF	LAND	MANAGE	MENT	•			5. LEA	NM-03385	ON AND SERIAL NO.
VALET L	OMDI	ETIO	NODE	DECOM	DI E	TION	DED	OPT AND	110	G*	6. IF IN		EE OR TRIBE NAME
1a. TYPE OF		EHO	OIL	GAS	X			ORT AND	,				
			WELL [WELL	<u> </u>	DRY	Other -	1 11		-	7. UNIT	AGREEMENT	NAME
b. TYPE OF	COMPLET	ION:							•			San Juan 30	
	NEW X	WORK	DEEP-	PLUG BACK		DIFF. RESVR	Other		. :	*	8. FAR	M OR LEASE N	AME, WELL NO.
				<u> </u>		₹,						San Juan 30	-6 U #80A
2. NAME OF												WELL NO.	
				IL & GAS C	OMPA	NY						30-039-2563 LD AND POOL	
3. ADDRES			NO. naton, NM	97400	(505)	326-970	20					Blanco MV/B	
4. LOCATIO					<u>, , , , , , , , , , , , , , , , , , , </u>			rirements)."					R BLOCK AND SURVEY
At surface	•	875'FI	NL, 1800'F					CE.			OF	RAREA	
At top pro	od. interval re	eported be						C ET 2 5	5				
At total de	epth							Ger En			C	Sec. 17, T-3	0-N, R-6-W
					14.	PERMIT R	3	DATE ISSUE	D :			UNTY OR	13. STATE
					ı	C.	المأساء المساء	N.2 11 8 56 14.5 p. 74 4		l		ARISH	New Mexico
15. DATE SPU	IDDED 116	DATET	D. REACHED	117 DA	TE COM	PL. (Ready to	o prod \	<u> </u>	18. ELI	EVATIONS (DF. RK		Rio Arriba R. ETC.)*	19. ELEV. CASINGHEAD
9-6-97	100	9-15-9			10-4-9	, -	J p. 00. ,		-	6319 GR, 633		., ,	
20. TOTAL DE	PTH, MD &T	VD	21. PLUG, B	ACK T.D., MD	&TVD	22. IF MULT					ROTARY	TOOLS	CABLE TOOLS
							HOW M		DF	RILLED BY	0-7825	1	i
7825 24. PRODUCT	TION INTERV	AL (S) OF	7804		оттом	NAME (MD A	NO TVO	2				5. WAS DIREC	CTIONAL
24. PRODUC	. IOIV IIVI ERV	AL (0) OI		L11014-101 , D	J O,	TWINE (MB)		,			[SURVEY M	
	61 Mesav			Dualled	w/Dak	ota							
26. TYPE ELE GR-ILD	CTRIC AND COLL		GS RUN							ĺ		WELL CORED No	
28.	, 0.12 021					CASING RE	CORD	(Report all strings	s set in	well)			
CASING SIZ	Œ/GRADE	WEIGH	T, LB./FT.	DEPTH SE		HOLES				EMENTING RECO	RD	A	MOUNT PULLED
9 5/8		32.3#		225			1/4	190 cu.ft.					
		20#		3459		83	3/4	1042 cu.ft.					
		 				 					-		
29.		<u> </u>	LINER RE	CORD		1		30.	***	_	TU	BING RECOR	D
SIZE	TOP (MD) ВОТ	TOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (ACKER SET (MD)
5 1/2	3142		7816	300 cu.	ft.			1 1/2		5923		6020	
				<u> </u>				L	ID CLI	OT, FRACTURE,	CENE	IT COLLECTE	ETC
31 PERFORA 4886, 4960,					66	32.	TH INTE	RVAL (MD)	וט, אוי			KIND OF MATE	-
5180, 5190,						4886-531		TOTAL (IIID)	1365	bbl 25# x-link g			A 2 4
5289, 5307,										· _ ·			-
5500, 5512,	5518, 552	23, 5537,	5554, 556	3, 5574, 55	88,	5396-566	31		2227	bbl sik wtr, 100	,000#	20/40 Ariz s	d
5623, 5628,	5632, 565	50, 5661				ļ		RODUCTION					
33. DATE FIRST PE	RODUCTION		PRODUC	CTION METHO	D (Flow	ng, gas lift, pu		size and type of pu	mp)		Т	WELL STATUS	(Producing or shut-in)
10-4-97	•					Flowing						SI	
DATE OF TEST		HOURS 1	ESTED	CHOKE SIZE		OD'N FOR	OIL-E	BBL	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO
10-4-97	,				1168	ST PERIOD	1		680 F	Pitot Gauge			
FLOW. TUBING		CASING	PRESSURE	CALCULATE		IL-BBL		GAS-MCF		WATER-BBI	- '		OIL GRAVITY-API (CORR.)
		SI 43	8	24-HOUR RA									
34. DISPOSIT	TION OF GAS			<u> </u>	1			<u> </u>			ī	TEST WITNESS	SED BY
		To be											
35. LIST OF A	ATTACHMEN	TS											
		None					dota	and from all access of	via	vie .			
38. Thereby 6	oruny t hat the	TOTEGOING &	ino sessoued i	HOTTHEROOF IS C	enpiete i	я ки соптест 85	COURTING CO.	ned from all availat	we tecni				
SIGNED	Marie	<u>, 5</u>	raan	wil	MILE	Regulato	ory Adr	ninistrator		A	CC	18-13-91	-UH HEUUHL

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 16 light states any false finiting or found light states and false finite st United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	401	BOTTOM	DESCRIPTION, CONTENTS, RTC.		
				NAME	MEAS, DEPTH TRUE
Ojo Alam o	2240'	2450'	White, cr-gr ss.		
Kirtland	2450'	2825'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2825'	3265'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo	2240'
			med gry, tight, fine gr ss.	Kirtland Fruitland	2450' 2825'
Pictured Cliffs	3265'	3372'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3265'
Lewis	3372′	3965′	Shale w/siltstone stringers	Lewis	3372′
				Huerfanito Bent.	3965'
Huerfanito Bentonite* 3965'	ite* 3965'	4350'	White, waxy chalky bentonite	Chacra	43501
Chacra	4350'	4872'	Gry fn grn silty, glauconitic sd stone	Cliff House	4872'
			w/drk gry shale	Menefee	52241
Cliff House	4872'	5224'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	5510'
				Mancos	5895'
Menefee	5224'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	7072
				Greenhorn	7505'
Point Lookout	5510'	5895'	Med-light gry, very fine gr ss w/frequent		
			sh breaks in lower part of formation	Graneros Dakota	7562'
				1 11 11 11 11	

Dakota

7730' 7825'

Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Dk gry shale, fossil & carb w/pyrite incl.

Highly calc gry sh w/thin lmst.

7562' 7730'

7505' 7562'

Graneros

Greenhorn

Gallup

7072' 7505'

Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh

^{*}Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE'
(See other in-

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

			_						•				NM-03385	
WELL (COMP	LETIO	N OR	REC	OMP	LE.	TION	REP	ORT AND) L	OG*	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF	F WELL:		OIL	1 1	GAS X	_								
			WELL	Ш	WETT 🔽		DRY	Other	- 		<u></u>	7. UN	IT AGREEMENT	NAME
b. TYPE OF	F COMPLE	TION:											San Juan 30	
	NEW [WORK	DEEP-	П	PLUG		DIFF.	Other			, 1	8. FA	RM OR LEASE N	IAME, WELL NO.
	METT 1	OVER	EN	ш	BACK		RESVR	Outer .			-		San Juan 30	LE 11#80A
2. NAME O	E ODERAT	OB							· · · · · · · · · · · · · · · · · · ·			9. AP	WELL NO.	-0 O #00A
			URCES C	11 2 (SAS COM	IΡΔN	ıv						30-039-2563	14
3. ADDRES				/IL U.	3,10 001		• • • • • • • • • • • • • • • • • • • •		•			10. F	IELD AND POOL	
			ngton, NM	8749	9 (50) 5) .	326-97	00					Blanco MV/E	Basin DK
4. LOCATIO			-						irements)*			11. S		R BLOCK AND SURVEY
At surfac			NL, 1800'F	•			ş	V 1773		£ 4	3	(OR AREA	
At top pro	od. interval	reported be	elow				138	ger under ett. E	No. of the second		1 1			
At total d	la méta							1.1	007 2 0		7 3 4	0.	Sec. 17, T-3	O.N. D.E.W
At total d	iepui								00.			~	366. 17, 1-3	U-14, 11-U-44
						14. F	PERMIT N)	DATE ISSUE	D		12. C	OUNTY OR	13. STATE
									V. C. V. V. J.	₹ 5			PARISH	
	_									Ž.,			Rio Arriba	New Mexico
15. DATE SP	UDOED 1	6. DATE T.	D. REACHED	,	17. DATE (COMP	L. (Ready I	o prod.)		18. E	LEVATIONS (DF, R	KB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD
9-6-97		9-15-9				4-97				<u> </u>	6319 GR, 633			
20. TOTAL DE	EPTH, MD &	TVD	21. PLUG, E	BACK T	.D., MD &TV	╸╽	22. IF MUL	IPLE CO			NTERVALS ORILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
7025			7004	1		ı		HOTT M	2	l '		10.792	· E	1
7825 7804					OM N	AME (MD A	ND TVD	=	<u> </u>		0-7825			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*									SURVEY M					
7672-78	820 Dakot	ta		D	ualled w/l	Mesa	verde							
26. TYPE ELECTRIC AND OTHER LOGS RUN									27. WAS WELL CORED					
GR-ILD	, CNL-CD)L											No	
28.									Report all string					- <u>-</u> -
CASING SIZ	ZE/GRADE		T, LB./FT.		TH SET (N	ID)	HOLE			MENT,	CEMENTING RECO	ORD	^	MOUNT PULLED
9 5/8		32.3#	·		25			1/4	190 cu.ft.					
7		20#		3	459	\dashv	8.	3/4	1042 cu.ft.					
············				├										
29.	· · · · · ·		LINER RE	-CORI	<u> </u>		_		30.			TI	JBING RECOR	<u> </u>
SIZE	TOP (MI	D) BOT	TOM (MD)	_	CKS CEMEN	T- 1	SCREEN	(MD)	SIZE		DEPTH SET (ACKER SET (MD)
5 1/2	3142	-	7816	1	00 cu.ft.			. ()	1 1/2		7771	,	6020	
						f							 	······
31 PERFORA	ATION RECO	ORD (Interva	i, size and nu	mber)			32.		AC	ID, SI	OT, FRACTURE,	CEME	NT SQUEEZE,	ETC.
7673, 7684,	7712, 77	36, 7742,	7758, 776	4, 77	74, 7786,	ı	DEF	TH INTE	RVAL (MD)		AMO	UNT AN	D KIND OF MATE	RIAL USED
7804, 7809,	7816, 78	20					7672-782	20		847	bbl 30# x-link g	el, 55.	000# 20/40 te	empered LC sd
						[
										1				
22					•			DE	RODUCTION					
33. DATE FIRST PE	RODUCTION	1	PRODU	CTION	METHOD (F	lowine	, gas lift. Di			mp)			WELL STATUS	(Producing or shut-in)
DATE FIRST PRODUCTION PRODUCTION METHOD (Flow) 10-4-97						Flowing		yp pa	,			. <u>-</u>		
DATE OF TEST		HOURS T	ESTED	СНОК	Œ SIZE		'N FOR	OIL-B	BL	GAS	-MCF	WATE	SI ER-BBL	GAS-OIL RATIO
	_	1]		TEST	PERIOD				D11-4-0			
10-4-97		1010110	DECCUE	04:0	ULATED.		DOL	L	010 110	102	Pitot Gauge			OIL CRAVITY ADVICABLE
FLOW. TUBING	PRESS.	CASING	PRESSURE		ULATED XUR RATE	OIL	B8L		GASMCF		VVATER-BB)L		OIL GRAVITY-API (CORR.)
SI 0		1		[1					1
34. DISPOSIT	TION OF GA	S (Sold, used	for fuel, ven	ted, etc	.)				-				TEST WITNESS	ED BY
		To be	sold										<u> </u>	
35. LIST OF A	ATTACHMEN	its												
		None												
36 I hereby c	pertify that the	foregoing a	nd attached ii	nformat	ion is comple	ete an	d correct as	determin	ned from all availab	oser ek	ords			
(<i>V</i> .	×.	, , ,	(0									/ 544
SIGNED	DAGG	1)/E	Ulhi	11	<u> </u>	E.	Regulato	ry Adn	ninistrator			DATE	10-13-97	D FUN HELUHL
$\overline{-}$			*/0	00.15	etructic	ne s	nd Sac	coe f	r Additions	Dat	a on Reverse	SiA	COEPIL	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: drill-stem, tests, including depth recoveries:	US ZONES: (Si	(Show all important zones of porosity interval tested, cushion used, time	and contents thereof; cored intervals; and all tool open, flowing and shut-in pressures, and	38. GEOL	GEOLOGIC MARKERS	
FORMATION	109	BOTTOM	DESCRIPTION, CONTENTS, ETC.		ТОР	P
				2 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alam o	2240'	2450'	White, cr-gr ss.			
Kirtland	2450'	2825'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2825'	3265'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland	2240' 2450'	
Pictured Cliffs	3265'	3372'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3265	
Lewis	3372′	3965′	Shale w/siltstone stringers	t 10 8 1+ 00	0076	
Huerfanito Bentonite*	nite* 3965'	4350'	White, waxy chalky bentonite	Huertanito Bent. Chacra	15. 3965' 4350'	
Chacra	4350'	4872'	Gry fn grn silty, glauconitic sd stone	Cliff House	4872'	
			ck gry shale	Menefee	5224'	
Cliff House	4872'	5224'	ss. Gry, fine-grn, dense sil ss.	Mancos	2685	
Menefee	5224	5510'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	7072' 7505'	
Point Lookout	5510'	5895 '	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7562' 7730'	
Mancos	5895'	7072'	Dark gry carb sh.			
Gallup	7072'	7505'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	ĥ		
Greenhorn	7505'	7562'	Highly calc gry sh w/thin lmst.			
Graneros	7562'	7730'	Dk gry shale, fossil & carb w/pyrite incl.			*1
Dakota	7730'	7825'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	eaks		

^{*}Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUES	T FOR AL	LOWAE	BLE AND	AUTHORIZ	ATION TO TR	ANSPORT		
1. Operator	Name and A	ddress					OGRID Numb	er	
	Burlington !	Resources Oi	l & Gas Co	mpany			14538		
	PO Box 428			• •					
	Farmington	, New Mexic	o 87499				New Well		
4. API Numb	er				-			6. Pool Code	
30-039-2563	4			Blanco Me	esaverde			72319	
7. Property Cod	e			8. Property N	lame		-	9. Weil Number	
7469				San Juan 3	0-6 Unit			80A	
II.	10. Surfa	ce Location	1						<u>- L</u>
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	I	30N	6W			North		West	Rio Arriba
		m Hole Lo		L	1 013	Triorai	1 1000	West	INO Alliba
UI or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Teast from the	IEnst (NV - + 1)	10
Of the lot lib.	Section	Township	Range	Lot Idii	reet from the	NoruvSoudi line	Feet from the	East/West line	County
12. Ise Code	13. Producing M	L fethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nu	umber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing	,00100 0000	14. 043 00111	icolon Dalo	10. 0-1251 611111(14)	uniber	10. C-125 Enecuve	Date	17. C-129 Expiration date
III. Oil and		nortora	<u> </u>				<u> </u>		<u> </u>
		-			,		,		
18. Transporter	19. Transporte				20. POD	21. O/G		22. POD ULSTR L	
OGRID	and Ad	ldress		28	2 0 0 1 0	<u> </u>	ļ <u></u>	and Desc	ription
9018	C'and In In			6.0	2. 70 T O	0			
26244	Giant Indus	tries							
25244	*** *********************************			282	0 0 1 1	G			
	Williams Fi	eld Services							
							┛.		ne trata
						,	:	115115	
							<u>.</u>	7 IS O III	~~
TT D							<u> </u>	W nor	(F)
IV. Produc	ed Water	,					<u> </u>		
23. POD		į			24. POD ULS	TR Location and De	scription	SOUND CO	Sec. 125 48/
2820		<u>[</u>		S _a					
V. Well Co	ompletion								
25. Spud Date	·	26. Ready I	Date	27. TD		28. PBTD		29. Perforation	8
9/6/97		10/4/97	' 	7825	5	7804	,	4886-5661	•
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement	
12 1/4			9 5/8			225	3	190 cu.ft.	
8 3/4			7			3459)	1042 cu.ft.	
6 1/4			5 1/2			3142-7816		300 cu.ft.	
			1 1/2			5923	3		
VI. Well T	est Data					· · · · · · · · · · · · · · · · · · ·			
34. Date New	Oil				36. Test Date	37. Test Length	38. Tbg. Pressur	е	39. Csg. Pressure
			İ		10/4/97		105.110004	•	SI 388
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
40. Choke Size 41. Oil						680	74. <i>1</i> 101		Flowing
							1	l ·	I lowing
			1						
	-		·		· · · · · · · · · · · · · · · · · · ·		· · · · ·	I	·
46. I hereb	v certify that the	rules and regula	tions of the Oi	1 Conservation	Division	01	I CONCEDA	ATION DIS	ICION
		nd that the inform				OI OI	L CONSERV	ATION DIV	1510N
to the best of	of my knowledg	e and belief.							
						Approved by:		1.75	
							SUPERV	MSOF DIST	RICT #S
Signature) .	C. C+			;	Title:	المالة المالة		
	ancer	Lum	Uni		for	_			
Printed Name	. 1	-			<i>U</i>	Approval Date:		OCT 22199	7
Peggy Bradfi	eld '				PUD	_		· • • • • • • • • • • • • • • • • • • •	
Regulatory A	Administrat	or				1			
		lm	. ,						
10/7/97		Telephone N							
47. If this is	a change of	f operator fil	l in the OG	RID numb	oer and name of	the previous opera	itor		

Title

Date

Printed Name

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1.	REQUE	ST FOR A	LLOWA	BLE AND	AUTHORIZ	ZATION TO TF	RANSPORT		
1. Operator	Name and A	Address					OGRID Numb	er	
	PO Box 42	Resources O	il & Gas Co	ompany			14538	3	
		89 1, New Mexic	o 87400			1			
4. API Numb	er	I, I CW MCAR	20 07477			<u> </u>	New Well	6 Pool Code	
30-039-2563				Basin Dak	ota			6. Pool Code 71599	
7. Property Cod				8. Property h	Jame	**		9. Well Number	
7469			<u></u>	San Juan 3	0-6 Unit			80A	
П.		ace Location							<u> </u>
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С		30N	6 W		87:	North	1800	West	Rio Arriba
UI or lot no.		m Hole Lo		T		· · · · · · · · · · · · · · · · · · ·			
of or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code	13. Producing N	Method Code	14. Gas Conr	nection Date	15. C-129 Permit N	umber	16. C-129 Effective		
F	Flowing						TO. C-125 Enective	Date	17. C-129 Expiration date
III. Oil and	Gas Trans	sporters	<u> </u>		'		<u> </u>		
18. Transporter	19. Transporte	<u> </u>			20. POD	21. O/G		22. POD ULSTR I	
OGRID	and Ac	ddress				,	1	and Desc	
9018				2.8	20007	0			
25244	Giant Indus	stries	<u> </u>						
23244	Williams F	ield Services		48.	20008	G			
	V IIIIallis I	icid Services							
							13.		
							1	e ent	
IV. Produc	ed Water	· -				···	\$ mil. 1-	h 664	
23. POD	000				24. POD ULS	FR Location and De			
2 8 2 ft	009	<u> </u>						ni Coh	
V. Well Co	mpietion			lag gra					
23. Spud Date 9/6/97		26. Ready I 10/4/97		27. TD 7825		28. PBTD		29. Perforation	\$
30. Hole Size	_	10/4/9/	31. Casing &			780- 32. Depth Set	4	7672-7820 33. Sacks Cement	<u></u>
12 1/4			9 5/8		 	22.	5	190 cu.ft.	
8 3/4			7			345		1042 cu.ft.	
6 1/4			5 1/2			3142-7816		300 cu.ft.	
			1 1/2			777	1		
VI. Well To									
34. Date New C	Dil				36. Test Date	37. Test Length	38. Tbg. Pressure	e -	39. Csg. Pressure
40. Choke Size	·	-	41 07		10/4/97		SI 0		
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
			-	· · · · · · · · · · · · · · · · · · ·		102	<u> </u>		Flowing
					,				
46. I hereby	certify that the	rules and regula	tions of the Oil	Conservation	Division	OI	L CONSERV	ATION DIV	ISION
	mpned with an f my knowledge	d that the inform and belief.	ation given abo	ove is true and	complete		_ 001.0211,		ibioit
						Approved by:		776	
a:			-				SUDEDVIS	OD DICTO	ICT #0
Signature		6 Ct	_		1.	Title:	SUPERVIS	OR DISTRI	ICT #3
Printed Name	ancy.	Altm	dyni			15.			
Peggy Bradfie	ld [/]				PUD U	Approval Date:	0c	T 2 2 1997	
					100				
Regulatory A	dministrate	or							
10/7/97		Telephone N							
47. II this is a	a cnange of	operator fill	in the OG	KID numbe	er and name of	the previous opera	itor		
			Printed Nar	ne		Title		Date	

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API 5.	# (assigned by OCD) 30-039-25634 Lease Number
6.	NM-03385 State Oil&Gas Lease #
7.	Lease Name/Unit Name
10.	San Juan 30-6 Unit Well No. 80A Pool Name or Wildcat Blanco MV/Basin DK Elevation:
truc ine nut o	tion Fracturing
produ rder he we tion. as se	verde (Pool Code action will be Number 11363. all is completed.
_Janu	ary 17, 2001
	9. 10. inty of Plastruction to the Mesa production to the Westion. as see objection

NHC255HZ