BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 30-6 Unit #80A C Section 17, T-30-N, R-6-W

30-039-25634

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-12-01. DHC-255az was issued for this well.

Gas:

Mesaverde

78%

Dakota

22%

Oil:

Mesaverde

50%

Dakota

50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #80A

Production Allocation Based on Remaining Reserves Lewis Payadd July 2001

REVISED

<u>GAS</u>

 RR
 Allocation %

 Dakota
 98.3
 22%

All <u>447.5</u>

Mesaverde 349.2 78%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.



