

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV 19 1997

97 NOV 12 PM 2:35

070 FARMINGTON, NM

5. Lease Number
SF-080712A
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES

DIST. 3

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #48A
9. API Well No.
30-039-25636
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

870' FNL, 1560' FWL, Sec. 27, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

10-3-97 MIRU. ND WH. NU BOP. TOO H w/Mesaverde tbq. TOO H w/Dakota tbq & seal assembly
TIH w/5 1/2" RBP, set @ 3700'. TIH w/pilot mill, hit tight spot in 7" csg @
3208'. Mill through tight spot.

10-4-97 TOO H w/pilot mill. TIH w/tapered mill. Mill through tight spot in 7" csg @
3208-3250'. TIH, tag top of 5 1/2" csg @ 3508'. TOO H w/tapered mill.
TIH w/pilot mill. Mill 18" off top of 5 1/2" csg. Circ hole clean. TOO H
w/pilot mill. TIH w/5 1/2" csg & lnr hanger. Load hole w/wtr. Work shoe
over 5 1/2" csg. Break setting tool nut on hanger & rotate out. Pump
40 sx Class "B" neat cmt. Displace w/25.75 bbl wtr. Did not bump plug.
Float held. Set hanger & release. Reverse out 7 bbl cmt. TOO H. WOC.

10-5-97 WOC. TIH, tag TOC @ 3440'. Drill cmt & landing collar @ 3440-3515'. Circ
hole clean. TOO H. TIH, ran CBL-CCL-GR @ 3135-3645', only cmt behind 5 1/2"
@ csg patch @ 3510'. PT csg to 1000 psi, OK. Rerun CBL w/1000 psi, no
change. TIH w/retrieving tool. Circ sd off RBP. Circ hole clean. Release
RBP, RBP hanging up.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/7/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date

NOV 17 1997

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

- 10-6-97 Work RBP free, TOOH. (Verbal approval to resqueeze from Ernie Busch, OCD).
TIH, set RBP @ 3690'. Dump sd on RBP, load hole. PT RBP to 2500 psi/15 min,
OK. Shot 3 sqz holes @ 3300'. TOOH. TIH w/7" FB pkr, set @ 3048'. Pressure
annulus to 500 psi. Establish injection. Pump 125 sx Versaset w/3% fluid
loss, 2% calcium chloride. Displace w/16.8 bbl wtr. Clear pkr by 5 bbl wtr.
WOC w/2500 psi.
- 10-7-97 WOC. TIH, tag TOC @ 3195'. Drill cmt @ 3195-3315'. Circ hole clean. PT to
1000 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 3135-3690'; 100% bond @ csg patch
@ 3200', 50% bond @ 3200-3300', 85-100% bond to lnr top @ 3135'. TIH
w/retrieving tool. Blow well & CO to RBP @ 3690'. Release RBP, TOOH above
lnr. Blow well & CO. TOOH.
- 10-8-97 TIH, w/1 1/2" tbg to tag 60' fill. Check plugged. TOOH w/check. TIH w/check.
Blow well & CO to PETD @ 7815'. TOOH w/check. TIH w/Model "G" seal assembly
& 183 jts 1 1/2" 2.9# J-55 EUE Dakota tbg; landed tbg @ 7770', set seal
assembly in Model "D" pkr @ 6116'. TIH w/173 jts 1 1/2" 2.9# J-55 EUE tbg,
landed @ 5841'. ND EOP. NU WH. RD. Rig released.