

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 97 NOV 12 PM 2:35

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 870'FNL, 1580'FVL

At top prod. interval reported below

At total depth

RECEIVED
NOV 19 1997

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-080712A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #48A

9. API WELL NO.

30-039-25636

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-30-N, R-6-W

15. DATE SPUNDED 7-6-97

16. DATE T.D. REACHED 7-16-97

17. DATE COMPL. (Ready to prod.) 10-8-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6398 GR, 6410 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7840

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7840

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7668-7793 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-ILD-CNL-DEN

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	240	12 1/4	196 cu.ft.	
7	20#	3473	8 3/4	1073 cu.ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3135	7832	285 cu.ft.		1 1/2	7770	6116

31. PERFORMANCE RECORD (Interval, size and number)
7668, 7674, 7714, 7718, 7738, 7744, 7750, 7757, 7764, 7768, 7772, 7778, 7781, 7790, 7793

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7668-7793	984 bbl 30# x-link gel, 90,000# 20/40 tempered DC sd

PRODUCTION

33.		PRODUCTION					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					SI	
10-8-97		Flowing						
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-8-97						970 Pitot Gauge		
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 2828							TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 17 1997

FARMINGTON DISTRICT OFFICE
BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2454'	2570'	White, cr-gr ss.			
Kirtland	2570'	2985'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2985'	3312'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2454'	
Pictured Cliffs	3312'	3422'	Bn-Gry, fine grn, tight ss.	Kirtland	2570'	
Lewis	3422'	4120'	Shale w/siltstone stringers	Fruitland	2985'	
Huerfanito Bentonite*	4120'	4305'	White, waxy chalky bentonite	Pic. Cliffs	3312'	
Chacra	4305'	4925'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3422'	
Cliff House	4925'	5246'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4120'	
Menefee	5246'	5533'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4305'	
Point Lookout	5533'	5889'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4925'	
Mancos	5889'	6812'	Dark gry carb sh.	Menefee	5246'	
Gallup	6812'	7510'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5533'	
Greenhorn	7510'	7574'	Highly calc gry sh w/thin lmst.	Mancos	5889'	
Graneros	7574'	7664'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6812'	
Dakota	7664'	7840'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7510'	

Perforations continued:
5795, 5800, 5850

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS