

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 21

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

870' FNL, 1560' FWL, Sec. 27, T-30-N, R-6-W, NMMP

5. Lease Number
SF-080712A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #48A

9. API Well No.

30-039-25636

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-26-00 MIRU. SDON.

3-27-00 ND WH. NU BOP. TOOH w/173 jts 1 1/2" Mesaverde tbh. Unseat seal assembly.
TOOH w/230 jts 1 1/2" Dakota tbh. SDON.

3-28-00 TIH W/5 1/2" RBP & pkr, set RBP @ 4882'. Load csg w/2% KCl wtr. Set pkr @
3642'. PT RBP & csg to 3800 psi/15 min, OK. TOOH w/pkr. TIH, perf lower
Lewis w/1 SPF @ 4520-4530', 4580-4590', 4624-4634', 4698-4708',
4768-4778', 4810-4820' w/60 holes total. TOOH. TIH w/RBP & pkr. Break
down lower Lewis perms w/1000 gal 10% acetic acid. Displace w/53.3 bbl
2% KCl wtr. TOOH w/RBP & pkr. SDON.

3-29-00 Frac lower Lewis w/284 bbl 20# linear gel, 533,800 SCF N2, 78,000# 20/40
Brady sd. CO after frac.

3-30-00 Blow well & CO.

3-31-00 TOOH. TIH w/5 1/2" RBP & pkr; set RBP @ 4495', set pkr @ 3100'. SD for
weather.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 4/11/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 15 2000

CONDITION OF APPROVAL, if any:

NMOCD

FOR RECORD

APPROVED BY _____
[Signature]

4-4-00 Load csg w/150 bbl 2% KCl wtr. TIH w/pkr, set @ 3650'. PT csg @ 3650-4495' to 3800 psi/15 min, OK. TOOH w/pkr. Perf upper Lewis w/1 SPF @ 4096-4106', 4148-4158', 4230-4240', 4302-4312', 4384-4394', 4444-4454' w/60 holes total. TOOH. TIH w/RBP & pkr. Break down upper Lewis w/1000 gal 10% acetic acid. Displace w/49 bbl wtr. TOOH w/RBP & pkr. SDON.

4-5-00 Frac upper Lewis w/229 bbl 20# linear gel, 452,927 SCF N2, 7" 100# 20/40 Brady sd. CO after frac.

4-6-00 TOOH. TIH w/retrieving tool to 4392'. Blow well & CO.

4-7-00 Blow well & CO. Release RBP @ 4995', TOOH. TIH, blow well & CO.

4-8-00 Blow well & CO. Latch RBP @ 4880'. TOOH. TIH, ran after frac log @ 3900-5000' TOOH. TIH w/181 jts 1 1/2" tbg & seal assembly; landed tbg @ 7769', set seal assembly @ 6087'. SD for Sunday.

4-10-00 TIH w/173 jts 1 1/2" 2.76# IJ tbg, landed @ 5842'. ND BOP. IU WH. RD. Rig released.