

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080714A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #44A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FNL, 1700'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25637	
14. PERMIT NO. DATE ISSUED OIL CON. DIV. SEP 29 1997		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 8-1-97		13. STATE New Mexico	
16. DATE T.D. REACHED 8-7-97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 15, T-30-N, R-6-W	
17. DATE COMPL. (Ready to prod.) 9-5-97		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
20. TOTAL DEPTH, MD & TVD 7655		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 15, T-30-N, R-6-W	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY* 2		13. STATE New Mexico	
23. INTERVALS DRILLED BY 0-7655		14. PERMIT NO. DATE ISSUED OIL CON. DIV. SEP 29 1997	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4781-5643 Mesaverde Dualled w/Dakota		15. DATE SPUDDED 8-1-97	
25. WAS DIRECTIONAL SURVEY MADE No		16. DATE T.D. REACHED 8-7-97	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR		17. DATE COMPL. (Ready to prod.) 9-5-97	
27. WAS WELL CORED No		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6167 GR, 6179 KB	
28. CASING RECORD (Report all strings set in well)		19. ELEV. CASINGHEAD	
29. LINER RECORD		20. TOTAL DEPTH, MD & TVD 7655	
30. TUBING RECORD		21. PLUG, BACK T.D., MD & TVD	
31. PERFORATION RECORD (Interval, size and number) 4781, 4808, 4825, 4843, 4901, 4927, 4943, 4958, 5000, 5006, 5015, 5019, 5028, 5044, 5061, 5065, 5088, 5092, 5101, 5134, 5140, 5175, 5179, 5207, 5209, 5211, 5302, 5307, 5318, 5328, 5336, 5343, 5351, 5364, 5389, 5403, 5408, 5419, 5440, 5441, 5451, 5457, 5489, 5480, 5507		22. IF MULTIPLE COMPL., HOW MANY* 2	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4781-5211 2143 bbl slk wtr, 100,000# 20/40 Ariz sd 5302-5643 2317 bbl slk wtr, 100,000# 20/40 Ariz sd Perforations cont'd on back		23. INTERVALS DRILLED BY 0-7655	
33. PRODUCTION DATE FIRST PRODUCTION 9-5-97 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4781-5643 Mesaverde Dualled w/Dakota	
DATE OF TEST 9-5-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO		25. WAS DIRECTIONAL SURVEY MADE No	
FLOW TUBING PRESS. SI 115 CASING PRESSURE SI 761 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		27. WAS WELL CORED No	
35. LIST OF ATTACHMENTS None		28. CASING RECORD (Report all strings set in well)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		29. LINER RECORD	
SIGNED [Signature] TITLE Regulatory Administrator		30. TUBING RECORD	

ACCEPTED FOR RECORD
DATE 9-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIP/TXT, C-WEIGHTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2105'	2195'	White, cr-gr ss.	Ojo Alamo	2105'	
Kirtland	2195'	2675'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2195'	
Fruitland	2675'	2890'	Dk gry-gry carb sh, coal, grn silt, light-med gry, tight, fine gr ss.	Fruitland	2675'	
Pictured Cliffs	2890'	3220'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2980'	
Lewis	3220'	3796'	Shale w/siltstone stringers	Lewis	3220'	
Huerfanto Bentonite*	3796'	4005'	White, waxy chalky bentonite	Huerfanto Bent.	3796'	
Chacra	4005'	4700'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4005'	
Cliff House	4700'	5040'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4700'	
Menefee	5040'	5300'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5040'	
Point Lookout	5300'	5680'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5300'	
Mancos	5680'	6633'	Dark gry carb sh.	Mancos	5680'	
Gallup	6633'	7306'	Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbed sh	Gallup	6633'	
Greenhorn	7306'	7500'	Highly calc gry sh w/thin lmst.	Greenhorn	7306'	
Graneros	7500'	7530'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7500'	
Dakota	7530'	7655'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7530'	

Perforations continued:
5531, 5554, 5559, 5594,
5559, 5594, 5608, 5643

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080714A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #44A

9. API WELL NO.

30-039-25637

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

C Sec. 15, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790°FNL, 1700°FVL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

RECEIVED
SEP 29 1997
OIL CON. DIV.
DIST. 2

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-1-97

16. DATE T.D. REACHED

8-7-97

17. DATE COMPL. (Ready to prod.)

9-5-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6167 GR, 6179 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7655

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

0-7655

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7479-7620 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	227	12 1/4	230 cu.ft.	
7	20#	3272	8 3/4	657 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2272	7653	314 cu.ft.		1 1/2	7585	5900

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7479, 7503, 7506, 7533, 7538, 7542, 7550, 7558, 7572, 7574, 7581, 7600, 7604, 7608, 7613, 7620

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7479-7620	1050 bbl x-link gel, 90,000# tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-5-97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
9-5-97			→		1950 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
SI 2993		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 9-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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SEP 25 1997

NMOC

FARMINGTON DISTRICT OFFICE

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FORMATION	TOP	BOTTOM	DESCRIP/TN, C-WEIGHTS, ETC.	38.	GEOLOGIC MARKERS	
					NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2105'	2195'	White, cr-gr ss.		Ojo Alamo	2105'
Kirtland	2195'	2675'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2195'
Fruitland	2675'	2890'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2675'
Pictured Cliffs	2890'	3220'	Bn Gry, fine grn, tight ss.		Pic. Cliffs	2980'
Lewis	3220	3796'	Shale w/siltstone stringers		Lewis	3220'
Huerfanto Bentonite*	3796'	4005'	White, waxy chalky bentonite		Huerfanto Bent.	3796'
Chacra	4005'	4700'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4005'
Cliff House	4700'	5040'	ss. Gry, fine-grn, dense sil ss.		Cliff House	4700'
Menefee	5040'	5300'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5040'
Point Lookout	5300'	5680'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Pt. Lookout	5300'
Mancos	5680'	6633'	Dark gry carb sh.		Mancos	5680'
Gallup	6633'	7306'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6633'
Greenhorn	7306'	7500'	Highly calc gry sh w/thin lmst.		Greenhorn	7306'
Graneros	7500'	7530'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7500'
Dakota	7530'	7655'	Lt to dk gry fose carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Dakota	7530'

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