

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See either in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 35

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079002																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #33A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1845°FNL, 995°FWL, At top prod. interval reported below At total depth				9. API WELL NO. 30-039-25656																			
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 2 NOV 24 1997				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
15. DATE SPUDDED 9-18-97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Sec. 8, T-30-N, R-6-W																			
16. DATE T.D. REACHED 9-22-97				12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 11-5-97				13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6279 GR, 6291 KB				19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 5865		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY 0-5865				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4732-5775 Mesaverde																			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ILD-CNL-CDL																			
27. WAS WELL CORED No																							
28. CASING RECORD (Report all strings set in well)																							
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																							
35. LIST OF ATTACHMENTS None																							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Oltenius TITLE Regulatory Administrator

DATE 11-13-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 24 1997

NOV 19 1997
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2230'	2330'	White, cr-gr ss.		
Kirtland	2330'	2900'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2900'	3230'	Dk gry-gry carb sh, coal, grn silty, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis	2230' 2330' 2900' 3230' 3310'
Pictured Cliffs	3230'	3310'	Bn-Gry, fine grn, tight ss.		
Lewis	3310'	3940'	Shale w/siltstone stringers		
Huerfanto Bentonite*	3940'	4000'	White, waxy chalky bentonite	Huerfanto Bent. Chacra	3940' 4000'
Chacra	4000'	4856'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4856'
Cliff House	4856'	5196'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5196' 5460'
Menefee	5196'	5460'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	5460'	5865'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		

Perforations continued:
5636, 5645, 5656, 5663, 5674,
5681, 5702, 5748, 5763, 5775

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)